NO. OF COPIES RECEIVED

ANTA FE	H084	OIL CONSERVATION COMMISSION SSOFFWEALOGÁBLE	Supersedes Old C-104 and C		
ILE	REGE	Effective 1-1-65			
	AND AUTHORIZATI ANT OF STAND NATURAL GAS				
AND OFFICE					
OIL	1				
RANSPORTER GAS	-				
PERATOR					
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perator					
•	OR DIL LIMITED 196	i2			
ddress					
1846 Fast Bro	adway, Tucson, A	rizona			
eason(s) for filing (Check proper box)	Other (Please explain)			
ew Well	Change in Transporter of:				
.ecompletion	Oil	Dry Gas			
hange in Ownership	Casinghead Gas	Condensate			
ESCRIPTION OF WELL AND	LEASE Well No.	Pool Name, Including Formation CHAVEROO-SAN ANDRESS/	Kind of Lease State, Federal or Fee FBC.		
ROYAL-FEDERAL		CHARCHOO-SHIP MICHESON			
ocation			- •		
Unit Letter;;	8[Feet From The _ Saut	Line and 1980 Feet From	m The		
			Cour		
Line of Section 19 , To	ownship 7 South Ra	nge 33 East , NMPM,			
ESIGNATION OF TRANSPOR	TER OF OIL AND NATUR	Address (Give address to which app	proved copy of this form is to be sent)		
Name of Authorized Transporter of Oi	or Condensate	2003 Wilco Bldg, Mid			
McWood Corporation	in Dry Cas		proved copy of this form is to be sent)		
Name of Authorized Transporter of Co	asinghead Gas [] or Dry Gas	, ,			
	10 17	Rge. Is gas actually connected?	When		
If well produces oil or liquids,	Unit Sec. Twp.	rige. ib gab assures			
		TT E No	7		
give location of tanks.	I 19 7 5		?		
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give location of tanks.	with that from any other lease	or pool, give commingling order number:	Plug Back Same Res'v. Diff. R		
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above is true and complete to the best of my knowledge and belief.

	///
Clavano	(Signature)
Agent' 3/7/66	(Title)

(Date)

TITLE _ This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Max 2 11 41 M 155

The undersigned hereby affirms that the following is a true and correct copy of the deviation record of the Geror Bil Bimited 1962 #3 Royal-Federal well:

ים37 977	i,	1	
1464		1	
2280		1	ŀ
2 776		1	Į
3212		1	ŀ
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3885		13	-
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4290		1	Ľ
4492	, .		2. 1 .
4685		1	

EDWARD E. KINNEY

STATE OF NEW MEXICO COUNTY OF EDDY

Subscribed and sworn to before me this kkkxm $7^{\underline{m}}$ day of March, 1966.

Notary Public

My commission expires August 28, 1969