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# NEW MEXICO OIL CONSERVATION COMMISSION

FEB 9 3 35 PM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name James McFarland "A"
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Roosevelt

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Sun Oil Company
3. Address of Operator P.O. Box 2792, Odessa, Texas
4. Location of Well UNIT LETTER 0 660' FEET FROM THE South LINE AND 1980' FEET FROM THE East LINE, SECTION 20 TOWNSHIP 7 S RANGE 33 E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4427' Gr.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input type="checkbox"/>
OTHER	<input checked="" type="checkbox"/> Logging and Perforating

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 2-3-66 McCullough ran correlating log 4414 to 3914. Perf. upper B section porosity, 4391-87-84-77-71-68 Gamma Accoustic, with 1 shot at each interval. Ran tubing, packer, holddown and seating nipple. Swabbing. On 2-4-66 Western acidized perfs. 4391-87-84-77-71-68 down 2" tubing with 1000 gal. 15% HCl NE acid and 12- 7/8" rubber balls. Washed perfs. w/4 bbl. acid w/tubing hanging at 4406. Bailed out 9 balls on perfs. Released balls and finished flush. Swabbing. Pulled tubing, pkr and holddown. Ran tubing w/Baker Model K retainer set at 4330. Attempted to squeeze perfs. w/100 sks Incor neat. No pressure - tubing on vaccum all way. Squeezed perfs. by staging with 75 sks Incor neat. Reversed out 25 sks. 2-7-66 McCullough perf. 4 1/2" csg. with 3 1/8" cased gun Dynajet 8 grm radioactive charge at 4298-92-75-73-66-61-53-08-4197-76-70 by Lane Wells Gamma Accoustic log. Gun malfunctioned and additional holes were perf. at 4290-88-82-64-57. Gun malfunctioned on 1st run, fired 8 shots only 2 of which were at proper depth. Ran 133 jts. 2" tubing, seated at 4300', with Guiberson KVL-30 packer, holddown and seating nipple. Preparing to swab.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. E. Maxwell TITLE Area Superintendent DATE 2-8-66  
APPROVED BY John Ramsey TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: