		-	
NO. OF COPIES REC	EIVED	1	
DISTRIBUTE			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

III.

IV.

	DISTRIBUTION EW MEXICO OIL CONSERVATION COMMISSION FORM C-104				
	SANTA FE	Form C-104 Supersedes Old C-104 and C-11			
	U.S.G.S. AND Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	4			
	TRANSPORTER GAS	4			
	OPERATOR	-			
ı	PRORATION OFFICE	1			
	Operator	<u> </u>			
	Weldon S. Guest & I.	J. Wolfson			
	Address	S	O Habba Non Marian 600	10	
	-		3, Hobbs, New Mexico 882	40	
	Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:	700 11 0/2	lmo .	
	Recompletion	Oil Dry Go		173	
	Change in Ownership	Casinghead Gas Conde	nsate		
	If change of ownership give name	alimber old as old N	Makan Mahaha Kanan	4 7 000	
	and address of previous owner	Clinton Oll Co., 217 N.	. Water, Wichita, Kansas	0/202	
II.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name	Well No. Pool Name, Including F	Formation Kind of Lease	Lease No.	
	Coleman	1 Chaveroo San	n Andres State, Federa	l or Fee Fee	
	Location			1	
	Unit Letter <u>M</u> ; 660	O Feet From The South Lir	ne and Feet From '	The West	
	Line of Section 24 Tov	wnship 7 S Range	33 E , NMPM, Roose	velt County	
	DEGLES LETON OF TRANSPOR				
111.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	AS Address (Give address to which approx	ued conv of this form is to be sent	
	Mobil Pipe Line Comp	A1.			
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Box 900, Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent)		
	Cities Service Oil C		Box 300, Tulsa, Oklah	,	
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe		
	give location of tanks.	M 24 7 S 33 H	Yes	6/25/66	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	·	
	COMPLETION DATA				
	Designate Type of Completion	on = (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
		Date Compl. Ready to Prod.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth	
	(21, MB, M1, 6M, etc.)	l community of the comm	100 011, 012 . 1,	Tubing Depti.	
}	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
L			<u> </u>	<u> </u>	
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil (pth or be for full 24 hours)	and must be equal to or exceed top allow-	
ī	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)	
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
•	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF	
•					
_	GAS WELL		· · · · · · · · · · · · · · · · · · ·		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
-	Towns Voltag (pites back as)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	Testing Method (pitot, back pr.)	I uping Pressure (Shut-In)	Coming Pressure (Sauc-III)	Choke Size	
L			OU CONSERVA	TION COMMISSION	
VI. (CERTIFICATE OF COMPLIANC	E	OIL CONSERVATION COMMISSION		
_			APPROVED, 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			-		
		 	er en		
		TITLE			
	(Signature)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
-					
-	(Titl	(e)	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
	8/9/73		Fill out only Sections I, II, III, and VI for changes of owner,		
-	(Dat		well name or number, or transporter, or other such change of condition.		

Separate Forms C-104 must be filed for each pool in multiply