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HO. OF COPIES RECEIVED	D						Form C	-105
DISTRIBUTION				13:121 0	at. 211 166		Revise	ed 1-1-65
SANTA FE		NEW	MEXICO OIL C	CONSERVATION	N COMMISSION	ſ	5a. Indicate	e Type of Lease
FILE		WELL COMPL	ETION OR RE	ECOMPLETIO	N REPORT A	ND LOG	State	Fee
U.S.G.S.							5, State Oi	l & Gas Lease No.
LAND OFFICE						L		
OPERATOR						1		
la. TYPE OF WELL					· · · · · · · · · · · · · · · · · · ·	t		
THE OF WELL	011	5 7		_			7. Unit Agr	eement Name
b. TYPE OF COMPLET	WE'	LL GAS	L DRY	OTHER_				
	· []	PLU	C DIEF C				8. Farm or	Lease Name
well work over 2. Name of Operator	DEEPI	EN BAC	K RESVR.	OTHER			CARROLA L	COLEMAN
	•	1.	α				9. Well No.	A
Address of Operator	scan t	raoleu	ne Corp					1
, , ,	~	_	•			ŀ	10. Field on	nd Pool, on Wildcat
Location of Well	2066.	4, 1	<u> 188</u>	240		(HAUER	OSANANDI
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HE WEST LINE OF SE 5. Date Spudded	c. 24 T	WP. 7-5 R	GE. 33-E NM	PM	MXIIII		005€UEL 1, etc.) 19.	τ (())(()
5. Date Spuaged	16. Date T.D. F	Reached 17. Date	e Compl. (Ready t	o Prod.) 18. E	levations (DF , R			Elev. Cashinghead
12-31-65 0. Total Depth	<u> </u>	-66	1-14-6	6	4340	RDE	3	
o, rotal Depth	21. Più	ig Back T.D.	22. If Mult Many	tiple Compl., How	23. Interval: Drilled	s Rotary	Tools	Cable Tools
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4. Producing Interval(s),	of this complet	tion - Top, Botto	m, Name				2	25. Was Directional Made
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f Type Electric and Oth	er Logs Run	<i>P.</i> 1	11	-1 ·	•,		27. W	as Well Cored
F Type Electric and Oth	er Logs Run	Laterle	a Forma	ition Der	rsitu		27. W	as Well Cored
f Type Electric and Oth	er Logs Run	Laterle	OY JORMA UNG RECORD (R	ition Der	set in well)		27. Wo	V
f Type Electric and Oth WMM Kang - CASING SIZE	er Logs Run	e, Laterly	MA FECORD (R	ition Der		FING RECOR		Yes
Slammen Kang-	ner Logs Run MUUTRON	CA /FT. DEPT	MA FECORD (R	alion Oles eport all strings OLE SIZE	CEMENT			V
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CASING SIZE 8 5/8 " 4 1/2 " SIZE . Perforation Record (Int. 4187-96, 42 44-46, 93	WEIGHT LB 24 9.5 LTOP terval, size and 203-05, /	INER RECORD BOTTOM Inumber) O-12, 14- O4-12 W	SACKS CEMENT	T SCREEN 32. A DEPTH I 4/87-C	30. SIZE 23/8 CCID, SHOT, FRA	TU DEPT ACTURE, CE AMOUN 2 000	BING RECO TH SET BOI EMENT SQU T AND KIN	AMOUNT PULI
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CASING SIZE 8 5/8 " 4 1/2 " 3. SIZE 1. Perforation Record (Interpretation of the control of t	WEIGHT LB. Q.5 L TOP terval, size and 23-05, / -4302, 6	INER RECORD BOTTOM Inumber) O-12, 14- O4-12 W Choke Size 17/64 Calculated 24	SACKS CEMENT SACKS CEMENT 16, 20-22 2JSPF PRO wing, gas lift, pun Prod'n. For Test Period Test Period	DUCTION Inping — Size and	30. SIZE 23/8 CCID, SHOT, FRA NTERVAL 36 type pump) Gas – MCF	TU DEP ACTURE, CE AMOUN 2000	BING RECO TH SET BOI EMENT SQU T AND KIN O GAL Well Status PIZOD Bbi.	AMOUNT PULL AMOUNT PULL DRD PACKER SE DEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) OULING Gas—Oil Ratio
CASING SIZE 8 5/8 " 4 1/2 " 3. SIZE 1. Perforation Record (Interpretation of the control of t	WEIGHT LB. 24 9.5 L TOP terval, size and 23-05, / -4302, 6 Productions Tested 24	INER RECORD BOTTOM Inumber Od-12 WI Choke Size 17/64	SACKS CEMENT 16, 20-22 2JSPF PRO wing, gas lift, pur Prod'n. For Test Period Test Period	SCREEN 32. A DEPTH I 4/87-C DOUCTION Inping - Size and Oll - Bbl. 102	30. SIZE 23/8 CCID, SHOT, FRA NTERVAL 36 type pump) Gas – MCF	TU DEPT ACTURE, CE AMOUN 2 OOO	BING RECO TH SET BOI EMENT SQU T AND KIN O GAL Well Status PIZOD Bbi.	AMOUNT PULLI DRD PACKER SE DEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) O UCI NUCT Gas—Oil Ratio 50 Gravity — API (Corr.
CASING SIZE 8 5/8 " 4 1/2 " 3. SIZE 1. Perforation Record (Interpretation of the control of t	WEIGHT LB., Q.5 LTOP Lerval, size and 23-05, / -4302, 6 Cours Tested Casing Pressure	INER RECORD BOTTOM Inumber Choke Size 17/64 Calculated 24 Hour Rate	SACKS CEMENT 16, 20-22 2JSPF PRO wing, gas lift, pur Prod'n. For Test Period Test Period	SCREEN 32. A DEPTH I 4/87-C DOUCTION Inping - Size and Oll - Bbl. 102	30. SIZE 23/8 CCID, SHOT, FRA NTERVAL 36 type pump) Gas – MCF	TU DEP ACTURE, CE AMOUN 2000	BING RECO TH SET BOI EMENT SQU T AND KIN O G AL Well Status D 20 D Oll C	AMOUNT PULL DRD PACKER SE DEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) OUCING Gas—Oil Ratio 501 Gravity — API (Corr., 25
CASING SIZE 8 5/8 " 4 1/2 " 3. SIZE 1. Perforation Record (Init 4187-96, 42 44-46, 93 3. SIZE The First Production 1-14-66 at e of Test 1-15-66 ow Tubing Press. 75	WEIGHT LB., Q.5 LTOP Lerval, size and 23-05, / -4302, 6 Cours Tested Casing Pressure	INER RECORD BOTTOM Inumber Choke Size 17/64 Calculated 24 Hour Rate	SACKS CEMENT 16, 20-22 2JSPF PRO wing, gas lift, pur Prod'n. For Test Period Test Period	SCREEN 32. A DEPTH I 4/87-C DOUCTION Inping - Size and Oll - Bbl. 102	30. SIZE 23/8 CCID, SHOT, FRA NTERVAL 36 type pump) Gas – MCF	TU DEP ACTURE, CE AMOUN 2000	BING RECO TH SET BOI EMENT SQU T AND KIN O GAL Well Status PIZOD Bbi.	AMOUNT PULL DRD PACKER SE DEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) OUCING Gas—Oil Ratio 501 Gravity — API (Corr., 25
CASING SIZE 8 5/8 " 4 1/2 " 3. SIZE 1. Perforation Record (Init 4187-96, 42 44-46, 93 3. SIZE The First Production 1-14-66 at e of Test 1-15-66 ow Tubing Press. 75	WEIGHT LB., Q.5 LTOP Lerval, size and 23-05, / -4302, 6 Cours Tested Casing Pressure	INER RECORD BOTTOM Inumber Choke Size 17/64 Calculated 24 Hour Rate	SACKS CEMENT 16, 20-22 2JSPF PRO wing, gas lift, pur Prod'n. For Test Period Test Period	SCREEN 32. A DEPTH I 4/87-C DOUCTION Inping - Size and Oll - Bbl. 102	30. SIZE 23/8 CCID, SHOT, FRA NTERVAL 36 type pump) Gas – MCF	TU DEP ACTURE, CE AMOUN 2000	BING RECO TH SET BOI EMENT SQU T AND KIN O G AL Well Status D 20 D Oll C	AMOUNT PULL AMOUNT PULL DRD PACKER SE DEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) OUCING Gas—Oil Ratio 501 Gravity — API (Corr.
CASING SIZE 85/8" 41/2" SIZE 1. Perforation Record (Interpretation Algorithm Algori	WEIGHT LB., Q.5 LTOP Lerval, size and 23-05, / -4302, 6 Cours Tested Casing Pressure	INER RECORD BOTTOM Inumber Choke Size 17/64 Calculated 24 Hour Rate	SACKS CEMENT 16, 20-22 2JSPF PRO wing, gas lift, pur Prod'n. For Test Period Test Period	SCREEN 32. A DEPTH I 4/87-C DOUCTION Inping - Size and Oll - Bbl. 102	30. SIZE 23/8 CCID, SHOT, FRA NTERVAL 36 type pump) Gas – MCF	TU DEP ACTURE, CE AMOUN 2000	BING RECO TH SET BOI EMENT SQU T AND KIN O G AL Well Status D 20 D Oll C	AMOUNT PULL AMOUNT PULL DRD PACKER SE DEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) OUCING Gas—Oil Ratio 501 Gravity — API (Corr.
CASING SIZE 85/8" 41/2" SIZE 1. Perforation Record (Int. 4187-96, 42 44-46, 93 Attention Test 1-/4-66 attention Test 1-/5-66 ow Tubing Press. Control Test 1-/5-66 Ow Tubing Press.	WEIGHT LB. 24 Q.5 LTOP Lerval, size and 03-05, / -4302, 6 Productions Tested 24 Casing Pressure Language Pressure Language Pressure Casing Pressure Language Pressure Lang	INER RECORD BOTTOM Inumber Od-12 W Choke Size 17/64 Calculated 24 Hour Rate I, vented, etc.)	SACKS CEMENT SACKS CEMENT 16, 20-22 2JSPF PROwing, gas lift, pum Prod'n. For Test Period Oil – Bbl.	SCREEN 32. A DEPTH I 4/87-0 DUCTION Inping - Size and Oil - Bol. 1/02 Gas - MC	CEMENT 2 8 30. SIZE 23/8 CID, SHOT, FRA NTERVAL 36 type pump) Gas - MCF SF Water	TU DEP ACTURE, CE AMOUN 2000 Water -	BING RECO TH SET BOI EMENT SQU T AND KIN O G al. Well Status D Boll. Oil C	AMOUNT PULL DRD PACKER SE DEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) OUCING Gas—Oil Ratio 501 Gravity — API (Corr., 25
CASING SIZE 85/8" 41/2" 9. SIZE 1. Perforation Record (Integration Record) 4187-96, 42 44-46, 93 A4-46, 93 A4-46, 93 A4-46, 93 Atter First Production	WEIGHT LB. 24 Q.5 LTOP Lerval, size and 03-05, / -4302, 6 Productions Tested 24 Casing Pressure Language Pressure Language Pressure Casing Pressure Language Pressure Lang	INER RECORD BOTTOM Inumber Od-12 W Choke Size 17/64 Calculated 24 Hour Rate I, vented, etc.)	SACKS CEMENT SACKS CEMENT 16, 20-22 2JSPF PROwing, gas lift, pum Prod'n. For Test Period Oil – Bbl.	SCREEN 32. A DEPTH I 4/87-0 DUCTION Inping - Size and Oil - Bol. 1/02 Gas - MC	CEMENT 2 8 30. SIZE 23/8 CID, SHOT, FRA NTERVAL 36 type pump) Gas - MCF SF Water	TU DEP ACTURE, CE AMOUN 2000 Water -	BING RECO TH SET BOI EMENT SQU T AND KIN O G al. Well Status D Boll. Oil C	AMOUNT PULL DRD PACKER SE DEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) OUCING Gas—Oil Ratio 501 Gravity — API (Corr., 25
CASING SIZE 85/8" 41/2" SIZE 1. Perforation Record (Int. 4187-96, 42 44-46, 93 Attention Test 1-/4-66 attention Test 1-/5-66 ow Tubing Press. Control Test 1-/5-66 Ow Tubing Press.	WEIGHT LB. 24 Q.5 LTOP Lerval, size and 03-05, / -4302, 6 Productions Tested 24 Casing Pressure Language Pressure Language Pressure Casing Pressure Language Pressure Lang	INER RECORD BOTTOM Inumber Od-12 W Choke Size 17/64 Calculated 24 Hour Rate I, vented, etc.)	SACKS CEMENT SACKS CEMENT SACKS CEMENT 16, 20-22 2JSPF PRO wing, gas lift, pun / N CT Prod'n. For Test Period Oil — Bbl.	DUCTION Inping — Size and Oil — Bbl. 102 Gas — MC	30. SIZE 23/8 CCID, SHOT, FRANTERVAL Type pump) Gas - MCF Water to the best of my	TU DEP ACTURE, CE AMOUN 2000 Water -	BING RECO TH SET BOI EMENT SQU T AND KIN O G al. Well Status D Boll. Oil C	AMOUNT PULL DRD PACKER SE DEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) OUCING Gas—Oil Ratio 501 Gravity — API (Corr., 25
CASING SIZE S 5/8 " 41/2" SIZE Perforation Record (Int. 4187-96, 42 44-46, 93 A 44-46, 93 A 44-46, 93 A 45-66 Ow Tubing Press. Compared to the first Production of Gas (Solution of Gas (WEIGHT LB. 24 Q.5 LTOP terval, size and 23-05, / -4302, 6 Productions Tested 24 Casing Pressure Casing Pressure 600 Id. used for fuel 2 information sh	INER RECORD BOTTOM Inumber) C-12, /4- CA-12 W/ Choke Size 17/64 Calculated 24 Hour Rate L, vented, etc.)	SACKS CEMENT SACKS CEMENT SACKS CEMENT 16, 20-22 2JSPF PRO wing, gas lift, pun Test Period Coll — Bbl. Sof this form is to	SCREEN 32. A DEPTH I 4/87-0 DUCTION Inping - Size and Oil - Bol. 1/02 Gas - MC	30. SIZE 23/8 CCID, SHOT, FRANTERVAL Type pump) Gas - MCF Water to the best of my	TU DEP ACTURE, CE AMOUN 2000 Water -	BING RECO TH SET BOI EMENT SQU T AND KIN O G al. Well Status D Boll. Oil C	AMOUNT PULLI DRD PACKER SE DEEZE, ETC. D MATERIAL USED (Prod. or Shut-in) OCING Gas—Oil Ratio 501 Gravity — API (Corr., 25)