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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

RECEIVED O.C.C.
JAN 19 8 04 AM '66

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator <i>Pan American Petroleum Corp</i>		7. Unit Agreement Name
3. Address of Operator <i>Box 68 Hobbs N.M. 88240</i>		8. Farm or Lease Name <i>EMMA L. COLEMAN</i>
4. Location of Well UNIT LETTER <i>M</i> <i>660</i> FEET FROM THE <i>SOUTH</i> LINE AND <i>660</i> FEET FROM THE <i>WEST</i> LINE, SECTION <i>24</i> TOWNSHIP <i>7-S</i> RANGE <i>33-E</i> NMPM.		9. Well No. <i>1</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>4340' R.D.B.</i>		10. Field and Pool or Wildcat <i>WILDCAT (CHAUEROO SAN ANDRES)</i>
12. County <i>ROOSEVELT</i>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <i>Completion Operations</i> <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 4356. On 1-11-66, 4 1/2" OD 9.5" J-55 Casing was set at 4356' w/500 sy Incon 12% Gel + 300 sy. neat. Tested casing w/ 2000 psi for 30 minutes. Test O.K. After NOC for appx. 44 hours, perforated San Andres intervals 4187-96, 4203-05, 10-12, 20-22, 44-46, 93-02, 04-12 w/ 2JSPF. Acidized w/ 2000 gallons.

On PT, flowed 102 BO x OBW in 24 hours thru 1 7/64" Choke. TPF 75, CPF 600, GOR-501, Cgr. 25°.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed by: *V. E. STALEY*

SIGNED: *V. E. STALEY* TITLE: *Area Supt* DATE: *1-17-66*

APPROVED BY: *1-12-66* TITLE: DATE:

CONDITIONS OF APPROVAL, IF ANY:
1. 100% Bond (100% of State Bond) Bldg. Medland
2. 100% Bond (100% of State Bond) Bldg. Medland