Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of them wexted Energy Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

1000 Rio Brizos Rd., Aziec, NM 874	10			;		70 1 2000	,					
I.	REQ	UEST	FOR AL	LOWA	BLE AND	AUTHO	ORI:	ZATION				
Operator		10 IH	IANSP	ORTO	L AND NA	TURAL	_ G/					
•						Well API No.						
Address	Murphy Operating Corporation					<u> </u>				1-10405		
P. Ö. Drawer 2648	Roswal	: 1 Now	Move							,		
Reason(s) for Filing (Check proper bo	x)	i, new	INEX I	002	1XI 0	her (Please						
New Well	•	Change	in Transpo	rter of			-	•			•	
Recompletion	Oil		Dry Ga		C	hange	of	well #	& Name	(Previo	ously Sta	
Change in Operator	Casinghe	ad Gas			L	HECCI	٧e	octobe	r I, 198	39		
If change of operator give name and address of previous operator					———€	<del>hange</del>	of-	Transpo	orter Ef	fective	April 1,	
II. DESCRIPTION OF WEL	L AND LF	EASE									<del></del>	
Lease Name		WellNo	Pool Na	me, Includ	ling Formation			l Vind	-C1			
Jennifer Chaveroo San Andres 5-05 Chavero					San Andres				of Lease Federal North	v 1	Lease No. G-1191	
-		C35										
Unit LetterE	— :— <u> </u>	980	_ Feet Fro	om The $\frac{N}{N}$	orth Li	e and6	60	Fo	et From The	West	Line	
Section 35 Town	7 0	a+h	_	24 -							Line	
Section 35 Town	ship / 3	outh	Range	33_E	ast , N	мрм,		Rooseve			County	
III. DESIGNATION OF TRA	INSPORTE	ER OF C	IL ANI	NATU	RAL GAS	S	CURI	LOCK PERI	MIAN CORP	EFF 9-1-91		
Name of Authorized Transporter of Oil	(एक)	or Conde	nsate		Address (Gi	e address i	to whi	ich approved	com of this	form is to be s		
The Permian Corpor			<u> </u>	<u> </u>	JP. U.	30X 118	83,	Housto	n, Texa	s 77251	-1183	
CX4 NG.	me of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, live location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? Wh				en ?			
f this production is commingled with th	at from any oil	her lease or	pool, give	comming	ling order num	ber:						
V. COMPLETION DATA												
7		Oil Wel	1 G:	as Well	New Well	Workove	r	Deepen	Plus Pask	Same Res'v	- him n .	
Designate Type of Completion	n - (X)	Ĺ	i		Ì		" ¦	Deepen	l Ling Back	Jame Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	o Prod.		Total Depth	·			P.B.T.D.	l		
									1.5.1.5.			
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay				Tubing Depth			
erforations									Depth Casing Shoe			
	<del></del>											
					CEMENTING RECORD							
HOLE SIZE CASING & TUBING S			ZE	DEPTH SET				SACKS CEMENT				
<del></del>												
	_											
	<del></del>					·						
. TEST DATA AND REQUI	ST FOR A	LLOW	ARIE						<u> </u>			
				and must	he equal to	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_ U - :					
Date First New Oil Run To Tank	, , , , , , , , , , , , , , , , , , ,					thod (Flan	allow	vable for this	depth or be j	or full 24 hou	rs.)	
					Producing Method (Flow, pump, gas lift, etc.)							
ength of Test	Tubing Pre	Tubing Pressure				Casing Pressure			Choke Size			
actual Prod. During Test	Oil - Bbls.	Oil - Bbls.				Water - Bbis.			Gas- MCF			
•									SE MICE			
GAS WELL					L			· · · · · · · · · · · · · · · · · · ·	L			
Actual Prod. Test - MCF/D	Length of	Test			Rble Conde-	21000						
						Bbls. Condensate/MMCF				Gravity of Condensate		
esting Method (pitot, back pr.)	Tubing Pre	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size		
Grand Property												

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation

Signature Lori Brown Production Supervisor Printed Name Title

\_3/7/90 Date 623-7210 Telephone No. 1. 1. 1. May 1. 1.

## OIL CONSERVATION DIVISION MAR 3 0 1990 Date Approved Orig. Signed by Paul Kautz

Geologist

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.