DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION ANTAFE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11(ILE AND Effective 1-1-65 .s.G.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS AND OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Inc. Operator Land Oil Company (A New Hexico Corporation) P. O. Box 922, Lovington, New Mexico 88260 Reason(s) for filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Hecompletion Change in Ownership Casinahead Gas Condensate If change of ownership give name Braden-Deem, Inc., 200 E. First, Wichita, Kansas 67202 and address of previous owner II. DESCRIPTION OF WELL AND LEASE /ell No. Pool Name, Including Formation Kind of Lease State "DA" 1 Chaveroo San Andres State, Federal or Fee State Location ; 1980 | Feet From The North Line and 660 Unit Letter___**E** Feet From The West Line of Section 35 Range **33-E** Township 7-\$, NMPM. Roosevelt III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Mobil Pipeline Company Box 900, Dallas, Texas 75200 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas 🗶 or Dry Gas Cities Service Oil Company Bartlesville, Oklahoma 74003 Rge. Is gas actually connected? If well produces oil or liquids, E give location of tanks. 35 7 33 Yes 6-11-66 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Gas Well Workover Deepen Plug Back Same Restv. Diff. Restv Designate Type of Completion -(X)Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc., Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbis. Water - Bbls. Gas - MCF **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED BY TITLE

Lease No.

County

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply