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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-1191-6

7. Unit Agreement Name
8. Farm or Lease Name
STATE "DA"
9. Well No.
1
10. Field and Pool, or Wildcat
CHAUVERON-SAN ANDRES
12. County
ROOSEVELT

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Am American Petroleum Corp.
3. Address of Operator
Box 68, Hobbs, N. M. 88240
4. Location of Well
UNIT LETTER **E** LOCATED **1980** FEET FROM THE **NORTH** LINE AND **660** FEET FROM
THE **WEST** LINE OF SEC. **35** TWP. **7-S** RGE. **33-E** NMPM
15. Date Spudded **1-12-66** 16. Date T.D. Reached **1-19-66** 17. Date Compl. (Ready to Prod.) **1-24-66** 18. Elevations (DF, RKB, RT, GR, etc.) **4378' R.D.B.** 19. Elev. Casinghead
20. Total Depth **4466'** 21. Plug Back T.D. **4437'** 22. If Multiple Compl., How Many
23. Intervals Drilled By **Rotary Tools** **O-TD** Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
4205'-4332' SAN ANDRES 25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Gamma-ray 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	432'	11"	250	
4 1/2"	9.5#	4466'	7 7/8"	800	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	4199'	

31. Perforation Record (Interval, size and number)
4205-07, 13-15, 37-39, 48-50, 52-54, 57-58, 67-90, 72-73, 76-77, 83-84, 88-89, 4299-01, 05-06, 11-13, 20-21, 24-25, 29-32
W/2JSPE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4205-4332	4000 gal acid
	20F- 30000 gal oil
	45,000# sand
	3,000 # glass beads

33. PRODUCTION

Date First Production **1-25-66** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping -** Well Status (Prod. or Shut-in) **PRODUCING**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-20-66	24	Pmp		47	10	3	218

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
						25°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

0-5-NMCC-4
1-10-3
1-KMCC-2
1-10-3
1-KMCC-2

TITLE **Area Supr** DATE **2-21-66**