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NO. OF COPIES RECEIVE	ED								Form C	:-105 ed 1-1-6	r
DISTRIBUTION				tEb	128 -	9 70 511	ODMISSION				
SANTA FE			NEWN	EXICO C	DIL CON	SERVATION	COMMISSION		5a. Indica State		
FILE		WELL	COMPLE	TION O	R REC	DMPLETIO	N RÉPORT A	ND LOG			Fe Lease No.
U.S.G.S.											191- 6
LAND OFFICE									mm	7777	777777
OPERATOR											
la, TYPE OF WELL			····						7. Unit Ag	reement	Name
	. 01/		GAS Well	— ₁					.,		• • • • • • • • • • • • • • • • • • • •
b. TYPE OF COMPLE	TION	🔼	WELL		DRY L	OTHER_			8. Farm or		
NEW WORK DEEPEN DEEPEN			PLUG DIFF. OTHER					j	Sta	TE .	DA"
2. Drame of Operator						OTHER			9. Well No		
Address of Operator	inn. Do	tont	Parami	Corp	_					1	
3. Address of Operator	AMIC TE	<i>20</i> 40 L		0000					10. Field	and Poo	l, or Wildcat
Boy 68. 27	6880. N	\mathcal{M}	1.8 8	8240)				CHAVE	R00-	SAN ANI
4. Location of Well								-	TITT	TTT	THIT
		~ ~ ~		_							
UNIT LETTER	LOCATED	<u> 980 </u>	FEET FR	OM THE Γ	ORT	LINE AND	<u>660</u> ,	EET FROM			
	7-		7 C	77	-				12. County		
THENEST LINE OF	SEC. 35	TWP.	- RGE	. 33-1	E NMPM	VIIIII	///X////	7/////	KOOSEV	ELT	<u> </u>
15. Date Spudded	16. Date T.D.	Reached	17. Date	Compl. (Re	eady to F	'rod.) 18. E	Clevations (DF, F 4378` F	RKB, RT, G	R, etc.) 19	. Elev.	Cashinghead ——
1-12-66 20. Total Depth	1-10	<u> </u>		<u>- 24-</u>	<u>00</u>	. C\ 11-	~1316 F			0-1	-1- M1-
4466	21. 51	ng Back	7.5.	22.	Many Many	e Compi., Hov	v 23. Interval Drilled	By A	, 1001s	ļ Cai	ole Tools
24. Producing Interval(s	s), of this comple	44	O / Con. Bottom	Name				> ; ∪		25 Was	s Directional
Į										Mad	
4205 - 4 26. Type Electric and C	12 32	5	AN A	$\neg \sim \sim$	0 = 0	ξ.					No
26. Type Electric and C	ther Logs Run			7.10	<u> </u>				27.	Was Wel	l Coresi
Hamn	ratron	1.									No
28.			CAS	NG RECO	RD (Rep	ort all strings	set in well)				
CASING SIZE	WEIGHT LB./FT.		. DEPTH SET H		ног	E SIZE	CEMEN	CEMENTING REC		Α	AMOUNT PU
8 ⁵ /8 "	24	24#		432		1"	250				
4 1/2"	9.5		4466'		7%"		008		<u> </u>		
										- 1	
	1.			1							
29.		1	RECORD				30.		UBING REC	ORD	
29.	ТОР	1	RECORD	SACKS C	EMENT	SCREEN	SIZE	DE	UBING REC	CORD	PACKER SI
		1		SACKS C	EMENT	SCREEN		DE		CORD	PACKER SI
SIZE	ТОР	ВС	ттом	SACKS C	EMENT		2 3/8	DE 4	тн set 199'		
SIZE 31. Perforation Record (TOP	BC numbe	27)			32.	SIZE 23/8 ACID, SHOT, FR	DE 4	TH SET	QUEEZE	E, ETC.
31. Perforation Record (4205-07, 13-1	TOP (Interval, size ar	nd number	эттом эт) 5 0, 52-	54, 57	7-58,	32. DEPTH	SIZE 2 3/8 ACID, SHOT, FR	ACTURE,	CEMENT SO	QUEEZE	E, ETC.
31. Perforation Record (4205-07, 13-1 67-90, 72-73	TOP (Interval, size ar 5, 37-39,	18-18-18-18-18-18-18-18-18-18-18-18-18-1	50, 52-8, 88-8	54, 57 59.429	7-58,	32. DEPTH	SIZE 23/8 ACID, SHOT, FR	ACTURE,	TH SET IGG' CEMENT SO NT AND K GAL O	QUEEZE	E, ETC. TERIAL USE
31. Perforation Record (4205-07, 13-1 67-90, 72-73 05-06, 11-13,	TOP (Interval, size ar 5, 37-39,	18-18-18-18-18-18-18-18-18-18-18-18-18-1	50, 52-8, 88-8	54, 57 59.429	7-58,	32. DEPTH	SIZE 2 3/8 ACID, SHOT, FR	ACTURE,	CEMENT SO AND K BOOO	QUEEZE IND MA ICCLA O GOL	E, ETC. TERIAL USE
31. Perforation Record (4205-07, 13-1 67-90, 72-73	TOP (Interval, size ar 5, 37-39,	18-18-18-18-18-18-18-18-18-18-18-18-18-1	50, 52-8, 88-8	54, 57 59.429	7-58,	32. DEPTH	SIZE 2 3/8 ACID, SHOT, FR	ACTURE,	CEMENT SO NT AND K GAL G 30,00 45,00	QUEEZE IND MA' UCLD O GOL	E, ETC. TERIAL USE OF CONTROL SUNCE
31. Perforation Record (4205-07, 13-1 67-90, 72-73 05-06, 11-13,	TOP (Interval, size ar 5, 37-39, 3, 76-77, 8	48-53-84	50, 52- 1, 88-8 25, 29	54, 57 59,429 3-32	7-58, 9-01,	32. DEPTH 4205	SIZE 23/e ACID, SHOT, FR INTERVAL ~4332	ACTURE,	CEMENT SO NT AND K Gal O 30,00 45,00	DUEEZE IND MA ICCC O GCL O GCL	E, ETC. TERIAL USE L O'L Sarl Dass be
31. Perforation Record (4205-07, 13-1 67-90, 72-73 05-06, 11-13, W/2JSPF 33. Date First Production	10P (Interval, size ar 5, 37-39, 3, 76-77, 8 , 20-21,	48-53-84	50, 52- 7, 88-8 25, 29	54, 57 59,429)-32	7-58, 9-01,	32. DEPTH 4205	SIZE 23/e ACID, SHOT, FR INTERVAL ~4332	ACTURE,	CEMENT SO NT AND K Gal O 30,00 45,00	DUEEZE IND MA ICCC O GCL O GCL	E, ETC. TERIAL USE LOCA Surel
31. Perforation Record (4205-07, 13-167-90, 72-7305-06, 11-13, 6/2JSPF 33. Date First Production 1-25-66	(Interval, size ar 5, 37-39, 3, 76-77, 8 , 20-21,	48-13-84	50, 52- 1, 88-8 25, 29	54, 57 59,429 3-32	7-58, 9-01,	J2. DEPTH 4205 UCTION ing — Size and	SIZE 2 3/8 ACID, SHOT, FR INTERVAL 332	ACTURE, AMOU ACTURE, AMOU ACTURE,	CEMENT SO NT AND K GAL G 30,00 45,00 Well Stat	QUEEZEIND MAI CACA O GOL O F J US (Prod	E, ETC. TERIAL USE L O'L SWAL SW
31. Perforation Record (4205-07, 13-167-90, 72-7305-06, 11-13) (4/2) SPF 33. Date First Production 1-25-66	(Interval, size ar 5, 37-39, 3, 76-77, 8, 20-21,	48-13-84	50, 52- 7, 88-8 25, 29	54, 57 59,429)-32	7-58, 9-01, PROD!	32. DEPTH 4205	SIZE 23/e ACID, SHOT, FR INTERVAL ~4332	ACTURE, AMOU ACTURE, AMOU ACTURE,	CEMENT SC NT AND K Gal G 30,000 45,000 Well State 12,01	DUEEZE IND MA OCA OCA OCA OCA OCA OCA OCA OCA OCA OC	E, ETC. TERIAL USE L O'L SWAL SWAL SWAL SWAL SWAL SWAL SWAL SWAL O'L SWAL O'L O'L O'L O'L O'L O'L O'L O
31. Perforation Record (4205-07, 13-1 67-90, 72-73 05-06, 11-13, 6/2JSPF 33. Date First Production 1-25-66 Date of Test 2-20-66	(Interval, size ar 5, 37-39, 3, 76-77, 8 , 20-21, Prod Hours Tested	3-84 24-	50, 52- 1, 88-8 25, 29	54, 57 59.429 0-32 sing, gas li N.C. Prod'n. Test Pe	PRODI	J2. DEPTH 4205 UCTION ing - Size and Oil - Bbl.	SIZE 2 3/e ACID, SHOT, FR INTERVAL 332 I type pump) Gas - MCF	ACTURE, AMOL 2000 50F-	TH SET ICIG TO THE SET ICID TO	QUEEZE IND MA UCLA O GA O F O F O S O F O S O S O S O S O S O S O S O S O S O S	E, ETC. TERIAL USE SURAL SURAL SURAL L. or Shut-in) N. C. Oil Ratio
31. Perforation Record (4205-07, 13-167-90, 72-7305-06, 11-13) (4/2) SPF 33. Date First Production 1-25-66 Date of Test	(Interval, size ar 5, 37-39, 3, 76-77, 8, 20-21,	BC BC Ad number 48-48-49-49-49-49-49-49-49-49-49-49-49-49-49-	50, 52- 1, 88-8 25, 29	54, 57 59.429 0-32 sing, gas li N.C. Prod'n. Test Pe	PRODI	J2. DEPTH 4205 UCTION ing — Size and	SIZE 2 3/e ACID, SHOT, FR INTERVAL 332 I type pump) Gas - MCF	ACTURE, AMOU ACTURE, AMOU ACTURE,	TH SET ICIG TO THE SET ICID TO	QUEEZE IND MA UCLA O GA O F O F O S O F O S O S O S O S O S O S O S O S O S O S	E, ETC. TERIAL USE L O'L SWAL SWAL SWAL SWAL SWAL SWAL SWAL SWAL O'L SWAL O'L O'L O'L O'L O'L O'L O'L O
31. Perforation Record (4205-07, 13-1 67-90, 72-73 05-06, 11-13, W/2JSPF 33. Date First Production 1-25-66 Date of Test 2-20-66 Flow Tubing Press.	(Interval, size ar 5, 37-39, 3, 76-77, 8 , 20-21, Prod Hours Tested 24 Casing Pressu	BC B	STOM STOM	54, 57 59.429 0-32 sing, gas li N.C. Prod'n. Test Pe	PRODI	J2. DEPTH 4205 UCTION ing - Size and Oil - Bbl.	SIZE 2 3/e ACID, SHOT, FR INTERVAL 332 I type pump) Gas - MCF	ACTURE, AMOL 2000 50F -	CEMENT SO NT AND K GAL O 3,00 Well State PRO 1 T - Bbl.	QUEEZE IND MA CLA O GAT O G	E, ETC. TERIAL USE SURAL SURAL SURAL L. or Shut-in) N. C. Oil Ratio
31. Perforation Record (4205-07, 13-1 67-90, 72-73 05-06, 11-13, W/2JSPF 33. Date First Production 1-25-66 Date of Test 2-20-66	(Interval, size ar 5, 37-39, 3, 76-77, 8 , 20-21, Prod Hours Tested 24 Casing Pressu	BC B	STOM STOM	54, 57 59.429 0-32 sing, gas li N.C. Prod'n. Test Pe	PRODI	J2. DEPTH 4205 UCTION ing - Size and Oil - Bbl.	SIZE 2 3/e ACID, SHOT, FR INTERVAL 332 I type pump) Gas - MCF	ACTURE, AMOL 2000 50F -	TH SET ICIG TO THE SET ICID TO	QUEEZE IND MA CLA O GAT O G	E, ETC. TERIAL USE SURAL SURAL SURAL L. or Shut-in) N. C. Oil Ratio
31. Perforation Record (4205-07, 13-167-90, 72-7305-06, 11-13) (4/2) SPF 33. Date First Production 1-25-66 Date of Test 2-20-66 Flow Tubing Press.	Interval, size ar 5, 37-39, 3, 76-77, 8, 20-21, Prod Prod Casing Pressu (Sold, used for fu	BC B	STOM STOM	54, 57 59.429 0-32 sing, gas li N.C. Prod'n. Test Pe	PRODI	J2. DEPTH 4205 UCTION ing - Size and Oil - Bbl.	SIZE 2 3/e ACID, SHOT, FR INTERVAL 332 I type pump) Gas - MCF	ACTURE, AMOL 2000 50F -	CEMENT SO NT AND K GAL O 3,00 Well State PRO 1 T - Bbl.	QUEEZE IND MA CLA O GAT O G	E, ETC. TERIAL USE SURAL SURAL SURAL L. or Shut-in) N. C. Oil Ratio
31. Perforation Record (4205-07, 13-1 67-90, 72-73 05-06, 11-13, W/2J3PF 33. Date First Production 1-25-66 Date of Test 2-20-66 Flow Tubing Press. 34. Disposition of Gas (35. List of Attachments	Interval, size ar 5, 37-39, 3, 76-77, 8, 20-21, Prod Casing Pressu (Sold, used for fu	BC B	STOM STOM	54, 57 59.429 0-32 sing, gas li N.C. Prod'n. Test Pe	PRODI	J2. DEPTH 4205 UCTION ing - Size and Oil - Bbl.	SIZE 2 3/e ACID, SHOT, FR INTERVAL 332 I type pump) Gas - MCF	ACTURE, AMOL 2000 50F -	CEMENT SO NT AND K GAL O 3,00 Well State PRO 1 T - Bbl.	QUEEZE IND MA CLA O GAT O G	E, ETC. TERIAL USE SURAL SURAL SURAL L. or Shut-in) N. C. Oil Ratio
31. Perforation Record (4205-07, 13-167-90, 72-73 05-06, 11-13, 4/2JSPF 33. Date First Production 1-25-66 Date of Test 2-20-66 Flow Tubing Press. 34. Disposition of Gas (4) 35. List of Attachments	Interval, size ar 5, 37-39, 3, 76-77, 8 70-21, Prod Casing Pressu (Sold, used for fu	d number 48-13-84	STOM STOM	54, 57, 59, 429)-32 Frod'n. Test Percent Perc	PRODICITE OF STREET OF STR	32. DEPTH 4205 UCTION ting - Size and Oil - Bbl. 47 Gas - M	SIZE 2 3/e ACID, SHOT, FR INTERVAL 4 33 2 I type pump) Gas – MCF Wat	ACTURE, AMOL 2000 50F-	CEMENT SO NT AND K GAL OF SO, OO ST.	QUEEZEIND MA COLO OFF OFF OFF OFF OFF OFF OF	E, ETC. TERIAL USE SURAL SURAL Lor Shut-in) NOT Oil Ratio
31. Perforation Record (4205-07, 13-167-90, 72-7305-06, 11-13) (4/2) SPF 33. Date First Production 1-25-66 (Date of Test 2-20-66) Flow Tubing Press. 34. Disposition of Gas (35) List of Attachments (36) I hereby certify that	Interval, size ar 5, 37-39, 3, 76-77, 8 70-21, Prod Casing Pressu (Sold, used for fu	d number 48-13-84	STOM STOM	54, 57, 59, 429)-32 Frod'n. Test Percent Perc	PRODICITE OF STREET OF STR	32. DEPTH 4205 UCTION ting - Size and Oil - Bbl. 47 Gas - M	SIZE 2 3/e ACID, SHOT, FR INTERVAL 4 33 2 I type pump) Gas – MCF Wat	ACTURE, AMOL 2000 50F-	TH SET IGG CEMENT SO NT AND K GAL O BOOD Well Stat PROT T Bbl. OI Witnessed	QUEEZE IND MA CLA O GCL O GCL Gas- O GCL Gas- I Gravit By	E, ETC. TERIAL USE Surel Slass be i. or Shut-in) N. T. Oil Ratio y - API (Cor
31. Perforation Record (4205-07, 13-167-90, 72-73 05-06, 11-13 4/2JSPF 33. Date First Production 1-25-66 Date of Test 2-20-66 Flow Tubing Press. 34. Disposition of Gas (4205-42) 35. List of Attachments	Interval, size ar 5, 37-39, 3, 76-77, 8 70-21, Prod Casing Pressu (Sold, used for fu	d number 48-13-84	STOM STOM	54, 57, 59, 429)-32 Frod'n. Test Percent Perc	PRODI, PRODI ift, pump. For period bl.	32. DEPTH 4205 UCTION ting - Size and Oil - Bbl. 47 Gas - M	SIZE 2 3/e ACID, SHOT, FR INTERVAL 4 33 2 I type pump) Gas – MCF Wat	ACTURE, AMOL 2000 50F-	TH SET IGG CEMENT SO NT AND K GAL O BOOD Well Stat PROT T Bbl. OI Witnessed	QUEEZE IND MA CLA O GCL O GCL Gas- O GCL Gas- I Gravit By	E, ETC. TERIAL USE SURAL SURAL SURAL L. or Shut-in) N. C. Oil Ratio