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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FEB 23 1966
Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-66

(DEVIATION SURVEYS ON BACK SIDE)

Operator <u>Pan American Petroleum Corporation</u>	
Address <u>Box 68, Hobbs, N.M. 88240</u>	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>STATE "DA"</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>CHAUEROO SAN ANDRES</u>	Kind of Lease State, Federal or Fee <u>FED.</u>
Location Unit Letter <u>E</u> ; <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u>			
Line of Section <u>35</u> , Township <u>7-S</u> Range <u>33 E</u> , NMPM, <u>ROOSEVELT</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>THE PERMIAN CORP (TRUCKS)</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 3119, MIDLAND, TEXAS</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <u>E</u>	Sec. <u>35</u>
	Twp. <u>7-S</u>	Rge. <u>33 E</u>
	Is gas actually connected? <u>NO</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded <u>1-12-66</u>	Date Compl. Ready to Prod. <u>1-25-66</u>	Total Depth <u>4466'</u>	P.B.T.D. <u>4437</u>					
Pool <u>CHAUEROO</u>	Name of Producing Formation <u>SAN ANDRES</u>	Top Oil/Gas Pay <u>4205'</u>	Tubing Depth <u>4437 4199'</u>					
Perforations <u>4205-07, 13-15, 37-39, 48-50, 52-54, 57-58, 67-90, 72-73, 76-77, 83-84, 88-89, 99-01, 03-06, 11-13, 20-21, 24-25, 29-32, w/2ISPF</u>		Depth Casing Shoe <u>4466'</u>						
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>11"</u>	<u>8 5/8</u>		<u>432'</u>		<u>250</u>			
<u>7 7/8"</u>	<u>4 1/2</u>		<u>4466'</u>		<u>800</u>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>1-25-66</u>	Date of Test <u>2-20-66</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Pump.</u>	
Length of Test <u>24</u>	Tubing Pressure <u>—</u>	Casing Pressure <u>—</u>	Choke Size <u>—</u>
Actual Prod. During Test <u>50</u>	Oil-Bbls. <u>47</u>	Water-Bbls. <u>3</u>	Gas-MCF <u>10 (FOR 218 Cgs 25)</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner.

0+4-NMOCC-H
1-1002
1-1003
1-1004

(Signature)

(Title)

Area Supt

2-21-66

DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEGREES</u> <u>OFF</u>
430 -	$\frac{1}{4}$
900	"
1400	$\frac{1}{2}$
1911	$\frac{1}{2}$
2153	$1\frac{1}{4}$
2500	1
3001	1
3230	$1\frac{1}{2}$
3630	$1\frac{1}{4}$
4018	$\frac{1}{2}$
4188	$\frac{1}{2}$
4331	$\frac{1}{2}$

The above are true to the best of my knowledge.

Area Superintendent

Sworn to this date, 21st day of February, 1966

DR Mearhead

My commission expires 6-18-68 Notary Public In & For La Crosse Co Wis

