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NEW MEXICO OIL CONSERVATION COMMISSION

HOUSE OF REPRESENTATIVES D. C. C.  
FEB 23 8 10 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-1191-6
7. Unit Agreement Name
8. Farm or Lease Name STATE "DA"
9. Well No. 1
10. Field and Pool, or Wildcat CHAUEROO SAN ANDRES
12. County ROOSEVELT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	15. Elevation (Show whether DF, RT, GR, etc.) R.D.B. 4378
2. Name of Operator Pan American Petroleum Corp.	
3. Address of Operator Box 68 Hobbs, N.M. 88240	
4. Location of Well UNIT LETTER E 1980' FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 35 TOWNSHIP 7-S RANGE 33-E N.M.P.M.	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Completion Operations <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD-4466: On 1/20/66, 4 1/2" OD 9.5 #5-55 casing was set at 4466' w/ 500 sq Incon 12% gel + 300 sq. Incon neat. Tested casing w/ 2000 psi for 30 minutes. Test O.K. Perforated intervals, 4205-07, 13-15, 37-39, 48-50, 52-54, 57-58, 67-90, 72-73, 76-77, 83-84, 88-89, 4299-4301, 05-06, 11-13, 20-21, 24-25, 29-32 w/2000' Acidized w/ 4000 gallons. S.O.F. 30,000 gal oil, 45,000# sand, 3000# Glass beads.

On PT - pmp 47 BO & 3BW in 24 hrs BOR-218. Avg 25°

TD-4466 Comp. 2-20-66.  
PBD-4437

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE Area Supr DATE 2-21-66

APPROVED BY  
1-224  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_