NO. OF COPIES RECEIVED   DISTRIBUTION   SANTA FE   FILE   U.S.G.S.   LAND OFFICE   TRANSPORTER   OIL   TRANSPORTER   OPERATOR   PRORATION OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-101 and C-116 Elfoctive 1-1-65 AS
Operator LAYTON ENTERP	RISES, INC.		
Address	treet, Lubbock, Texas 794	23	
Reuson(s) for filing (Check proper bo New Well Hecompletion Change In Ownership X	x) Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	Other (Please explain) s Change Effective	e September 8, 1976
and address of previous owner	MURPHY MINERALS CORPORATI	UN, P.U.Drawer 2164, ROSW	Veri, New Mexico 88201
DESCRIPTION OF WELL AND Lease Name Mark Federal Location	LEASE Well No. Pool Name, Including F 6 Todd Lower		or Fee Federal C062529-A
Unit Letteri	660 Feet From The South Lin	ne and Feet From T	heEast
Line of Section 25 To	ownship 7S Range	35Е <sub>, NMPM</sub> , Roc	osevelt County
Name of Authorized Transporter of O Mobil Pipe Line Com Name of Authorized Transporter of Co	pany asinghead Gas [X] or Dry Gas []	Address (Give address to which approv P. O. Box 900 Dallas, Address (Give address to which approv	, Texas 75221 ed copy of this form is to be sent)
Cities Service Oil	Unit Sec. Twp. E.ge.	Bluitt Gasoline Plant, Is gas cotually connected? When	n
give location of tanks.	ith that from any other lease or pool,		1-4-67
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Dill, Res'v.
Designate Type of Completi	i	Total Depth	
Date Spuddod	Date Compl. Ready to Prod.		P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT
TEST DATA AND REQUEST H	DOB ALLOWABLE (Test must be a	fter recovery of total volume of load oil a	nd must be equal to or exceed ton allow-
OII. WELL Date First New Cil Run To Tanks		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift	
	<b>D</b> 14 <b>D</b>	Casing Pressure	Choirs Size
Length of Test	Tubing Pressure		
Actual Pred. During Test	011-Bbls.	Water-Bols.	Gae-MCF
2) A () 30 P 7 - 1			
GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Motion (pitor, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sizo
CERTIFICATE OF COMPLIAN		OIL CONSERVA	
		APPROVED	
I hereby contify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given showe is true and complete to the beat of my knowledge and belief.		BYJeka Krygg	
President - Layton (7- (7- (1) (1)	nature)	This form is to be filed in c If this is a request for allow well, this form must be accompan- tests taken on the well in accom- All sections of this form mus- able on new and recompleted well Fill out only Sections I, II, well name or number, or transports	able for a newly drilled or deepened fied by a tabulation of the deviation dance with RULZ 111. It be filled out completely for allow-