NO. OF COPIES RECEIVED	. ^			
DISTRIBUTION	NEW MEXICO OIL C	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104		
SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-11		
FILE				
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE		FEB 5 11 53	# '66	
TRANSPORTER OIL				
GAS				
OPERATOR				
I. PRORATION OFFICE				
Operator				
FRANKLIN, ASTON & FA	IR, INC.			
	all Nav Marta			
P. O. Box 1090, Rosw Reason(s) for filing (Check proper		Other (Please explain)		
New Well	Change in Transporter of:	Office (1 state explain)		
Recompletion	Oil Dry Go	as T		
Change in Ownership	Casinghead Gas Conde			
1			· · · · · · · · · · · · · · · · · · ·	
If change of ownership give nam	ie			
and address of previous owner _		Win and I		
II. DESCRIPTION OF WELL AN	ND LEASE	201 1229/1		
Lease Name		ame, Including Formation	Kind of Lease	
Mark Federal	LC 062529-A 6 Tod	ld San Andres	State, Federal or Fee Federal	
Location				
Unit Letter P ; 6	60 Feet From The £ast _Lii	ne and 660 Feet From	The South	
Line of Section 25	Township 7 South Range 3	5 East , NMPM, Roose	celt County	
	ORTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of	••	Address (Give address to which appro		
The Permian Corporat	ion	P. 0. Box 3119, Midland	I, Texas	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which appro	vea copy of this form is to be sent)	
Vented	10	Is gas actually connected? Wh	en	
If well produces oil or liquids,	Unit Sec. Twp. Rge. 0 25 7S 35E	No	er.	
give location of tanks.		<u> </u>		
	I with that from any other lease or pool,	give commingling order number:		
IV. COMPLETION DATA	Oil Well Gas Well	New Weil Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Compl	etion - (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
January 20, 1966	February 2, 1966	4307 i		
Elevations (DF, RKB, RT, GR, etc.		Top Cil/Gas Pay	Tubing Depth	
4151.21 GR	Todd San Andres	42201	42031	
Perforations			Depth Casing Shoe	
4230', 4244', 4249',	4262', 4266', 42 73'		43061	
		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 3/4"	8 5/8	2721	150 sacks	
7 7/8"	4 1/2"	43061	250 sacks	
•				
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow	
OIL WELL	able for this d	lepth or be for full 24 hours)		
Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas l	iji, etc.)	
February 3, 1966	February 3, 1966		Choke Size	
Length of Test	Tubing Pressure	Casing PressureNone - Packe	1	
	1 -			
24 hours	225#	on bottom of tubing	16/6411	
Actual Prod. During Test	225# Oil-Bbis.	Water - Bbls.	Gas - MCF	
	225#			
Actual Prod. During Test	225# Oil-Bbis.	Water - Bbls.	Gas - MCF	
Actual Prod. During Test 96 GAS WELL	225# Oil-Bbis. 96	Water - Bbls. O	Gas-MCF 166	
Actual Prod. During Test 96	225# Oil-Bbis.	Water - Bbls.	Gas - MCF	
Actual Prod. During Test 96 GAS WELL Actual Prod. Test-MCF/D	225# Oil-Bbls. 96 Length of Test	Water-Bbls. 0 Bbls. Condensate/MMCF	Gas-MCF 166 Gravity of Condensate	
Actual Prod. During Test 96 GAS WELL	225# Oil-Bbis. 96	Water - Bbls. O	Gas-MCF 166	
Actual Prod. During Test 96 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	225# Oil-Bbls. 96 Length of Test Tubing Pressure	Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure	Gas-MCF 166 Gravity of Condensate Choke Size	
Actual Prod. During Test 96 GAS WELL Actual Prod. Test-MCF/D	225# Oil-Bbls. 96 Length of Test Tubing Pressure	Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure	Gas-MCF 166 Gravity of Condensate	
Actual Prod. During Test 96 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLI	225# Oil-Bbls. 96 Length of Test Tubing Pressure	Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV	Gas-MCF 166 Gravity of Condensate Choke Size	
Actual Prod. During Test 96 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLI	225# Oil-Bbls. 96 Length of Test Tubing Pressure IANCE and regulations of the Oil Conservation	Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV	Gas-MCF 166 Gravity of Condensate Choke Size ATION COMMISSION	
Actual Prod. During Test 96 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been compli-	225# Oil-Bbls. 96 Length of Test Tubing Pressure	Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV	Gas-MCF 166 Gravity of Condensate Choke Size ATION COMMISSION	
Actual Prod. During Test 96 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been compli-	225# Oil-Bbis. 96 Length of Test Tubing Pressure IANCE and regulations of the Oil Conservation ed with and that the information given	Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED	Gas-MCF 166 Gravity of Condensate Choke Size ATION COMMISSION	
Actual Prod. During Test 96 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) VI. CERTIFICATE OF COMPLIA I hereby certify that the rules a Commission have been compliance.	225# Oil-Bbls. 96 Length of Test Tubing Pressure IANCE and regulations of the Oil Conservation ed with and that the information given the best of my knowledge and belief.	Water-Bbls. 0 Bbls. Condensate/MMCF Casing Pressure OIL CONSERV APPROVED TITLE	Gas-MCF 166 Gravity of Condensate Choke Size ATION COMMISSION	

Office Manager

(Title)
February 7, 1966

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.