Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy nerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

Saina 1 e, Ivew Mexico 87.

OCO RIO BRIZOS Rd., Aziec, NM 8/410	REQUEST FO		BLE AND AUTHORIZA LAND NATURAL GAS			
Operating Co Murphy Operating Co				Well API No.		
Address	:		. 2640		:	
P. O. Drawer 2648, Reason(s) for Filing (Check proper box)		exico 88202	-2648 Other (Please explain)			
New Well		Transporter of:	Change of Turn		A	
Recompletion \square	Oil LX Casinghead Gas	Dry Gas U	Change of Fran	nsportor Effecti	ve April I, 19!	
change of operator give name	California Cas					
and address of previous operator	AND TEACE					
L DESCRIPTION OF WELL Lease Name	Well No. Pool Name, Including		ing Formation	Kind of Lease	of Lease Lease No.	
James McFarland	2	Chaver	oo San Andres	XXXXXXXXX Fee		
Unit Letter M	:660	Feet From The	South Line and 660 ·	Feet From The	lest · Line	
Section 20 Towns	hip 7 South	Range 33 E	ast NMPM, R	oosevelt	County	
II. DESIGNATION OF TRA	NSPORTER OF OI	L AND NATU	×4×0 0110	CK PERMIAN CORP EFF 9		
Vame of Authorized Transporter of Oil X or Condensate			Address (Give address to which approved copy of this form is to be sen!) P. O. Box 1183, Houston, Texas 77251-1183			
FITE Permian Corpora Name of Authorized Transporter of Cas		or Dry Gas	Address (Give address to which			
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected?	When?	•	
this production is commingled with th V. COMPLETION DATA	at from any other lease or p	∞ol, give comming	ling order number:			
Designate Type of Completio	n - (X)	Gas Well	New Well Workover	Deepen Plug Back Sam	ie Res'v Dist Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth	P.B.T.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay	Tubing Depth		
Perforations		<u> </u>	Depth Casing Sh	Depth Casing Shoe		
	TUBING,	CASING AND	CEMENTING RECORD	11		
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACI	SACKS CEMENT	
	.					
v. TEST DATA AND REQU	EST FOR ALLOW	ARIE				
			I be equal to or exceed top allows	able for this depth or be for fi	ill 24 hours.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pump			
Length of Test	Tubing Pressure .		Casing Pressure	Choke Size	Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.	Gas- MCF	Gas- MCF	
GAS WELL						
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Cond	Gravity of Condensate	
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)	Choke Size		
VI. OPERATOR CERTIF	ICATE OF COME	PLIANCE	011,0011		VIOLON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			OIL CONSERVATION DIVISION			
			Date Approved	APR 1 1	1990	
Jon't From						
Signature Production Supervisor			By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISION			
Printed Name Title			Title			
March 26, 1990	(505) 623-721 Tel	ephone No.			,	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

APR 4 1990

OCD Hobbs office