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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator SUN OIL COMPANY		8. Farm or Lease Name James McFarland
3. Address of Operator P. O. Box 1861, Midland, Texas 79701		9. Well No. 2
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 7S RANGE 33E NMPM.		10. Field and Pool, or Wildcat Chaveroo San Andres
15. Elevation (Show whether DF, RT, GR, etc.) GR. 4429		12. County Roosevelt

13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU
2. Pull rods, pump and tbq.
3. Run tbq O.E. and spot 40 sx cmt. plug across perfs 4300-4085.
4. Wait 4 hrs., tag plug, circulate hole with mud laden fluid. POH.
5. Locate free point, shoot and pull 4½" csg. Anticipate 3000' rec.
6. Run tbq. spot 30 sx cmt. plug 2400 to 2300 across base of salt.
8. Spot 50 sx cmt. plug 1900 to 2000 at top of salt.
9. Spot 50 sx cmt. plug 450 to 350 across 8-5/8" csg. seat.
10. Spot 10 sx cmt. plug at surface, weld cap on 8-5/8", install permanent marker.

Use Class "H" cmt. mud laden fluid between plugs.

THE COMMISSION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE C-103 TO BE APPROVED.

Expires 4/1/77

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <i>Charles Gray</i>	TITLE Proration Analyst	DATE 9/27/76	
APPROVED BY <i>Jerry Eason</i>	TITLE <i>Dist. Engineer</i>	DATE 1076	
CONDITIONS OF APPROVAL, IF ANY:			

RECEIVED

OCT 8 1976

OIL CONSERVATION COMM.
HOBBS, N. M.