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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HUBBS OFFICE 066  
APR 14 11 22 AM '66

1. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
2. Lease & Gas Lease No.		

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name									
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name									
2. Name of Operator		Sun Oil Company		9. Well No.									
3. Address of Operator		P. O. Box 2880 Dallas, Texas		10. Field and Pool, or Wildcat									
4. Location of Well		UNIT LETTER <b>M</b> LOCATED <b>660</b> FEET FROM THE <b>South</b> LINE AND <b>660</b> FEET FROM		12. County									
THE <b>West</b> LINE OF SEC. <b>20</b> TWP. <b>7S</b> RGE. <b>33E</b> NMPM				<b>Roosevelt</b>									
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead									
<b>3/14/66</b>	<b>3/28/66</b>	<b>4/11/66</b>	<b>Gr 4439, DF 4440, RKB 4441</b>	<b>4439</b>									
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools								
<b>4349</b>	<b>4319</b>	<b>-</b>	<b>0 - 4349</b>	<b>-</b>	<b>-</b>								
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made								
<b>Milnesand S. A. - 4155 - 4293</b>					<b>Yes</b>								
26. Type Electric and Other Logs Run					27. Was Well Cored								
<b>Density, Caliper, Foam, Minifocus, GR Correlation</b>					<b>No</b>								
28. CASING RECORD (Report all strings set in well)													
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED								
<b>8-5/8</b>	<b>20</b>	<b>400</b>	<b>12-1/4</b>	<b>200 sks.</b>	<b>-</b>								
<b>4-1/2</b>	<b>10.5</b>	<b>4349</b>	<b>7-7/8</b>	<b>150 sks.</b>	<b>-</b>								
29. LINER RECORD			30. TUBING RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET								
<b>None</b>					<b>4134</b>								
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.										
<b>One 3/8" jet shot per int. @ 4155-99-64-73-80-83-90-93-97-4221-26-34-39-49-52-61-68-72-76-85-93.</b>			<table border="1"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td><b>4155 - 4293</b></td> <td><b>2000 gal. HM-26 acid; flush w/16 bbl. treated water.</b></td> </tr> <tr> <td></td> <td></td> </tr> <tr> <td></td> <td></td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	<b>4155 - 4293</b>	<b>2000 gal. HM-26 acid; flush w/16 bbl. treated water.</b>				
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<b>4155 - 4293</b>	<b>2000 gal. HM-26 acid; flush w/16 bbl. treated water.</b>												
33. PRODUCTION													
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)									
<b>4/9/66</b>		<b>Flowing</b>		<b>Prod.</b>									
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF								
<b>4/10/66</b>	<b>24</b>	<b>16/64</b>	<b>108</b>	<b>71.3</b>	<b>47</b>								
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.								
<b>590</b>	<b>Plr</b>	<b>108</b>	<b>71.3</b>	<b>47</b>	<b>24.4</b>								
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By								
<b>Sold</b>					<b>Fritz Brandes</b>								
35. List of Attachments													
<b>C-104 - Inclination tests - electric logs</b>													
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.													
SIGNED <b>T. P. Maxwell</b>		TITLE <b>Area Engineer</b>		DATE <b>4/12/66</b>									

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>2291</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>3453</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <b>Milnesand 4140</b>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Red Bed				
400	1905	1505	Anhy. and Red Bed				
1905	2948	1043	Anhy. and salt				
2948	3117	169	Anhy.				
3117	3366	249	Anhy. and syp.				
3366	3542	176	Lime				
3542	3795	213	Anhy. and lime				
3795	3888	133	Dolo. and lime				
3888	4016	128	Lime				
4016	4123	107	Lime				
4123	4206	83	Anhy. and lime				
4206	4300	94	Dolo. and lime				
4300	4349	49	Dolo. and lime				