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SA	ANTA FE			FICE O. C. C. Effective 1-1-65
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υ.	.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATU	
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TF	RANSPORTER GAS			
	PERATOR			
	RORATION OFFICE			
·	erator			
		Sun Oil Compar	V	
Ad	dress	P. 0. Box 288	Dallas, Texas	
		-	Other (Please explai	n 1
	ason(s) for filing (Check proper box)	Change in Transporter of:	Other (Fleuse explai	<i>u</i> ;
	ew Well			
	ange in Ownership	Casinghead Gas Condens		
	change of ownership give name			
anu	l address of previous owner			
	SCRIPTION OF WELL AND I		Tunk dun 12-serekter	Kind of Lease
1	ease Name		e, Including Formation	State, Federal or Fee Fee
	James MoFarland			
L.0	ocation	o Cauth	and 660 Fee	From The West
	Unit Letter;	O _Feet From The South _Line	e and ree	t From The NGEU
	Line of Section 20 Tow	vnship 78 Range	33 B , NMPM,	Roosevelt County
I		· · · · · · · · · · · · · · · · · · ·		
II. DE	SIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S	h approved copy of this form is to be sent)
No	ame of Authorized Transporter of Oil	or Condensate		
Magnolia P. L. Co. Box 900 Dallas Name of Authorized Transporter of Casinghead Gas (a) or Dry Gas Address (Give address to which			h approved copy of this form is to be sent)	
No	_		Box 19598 Dallas	
ļ	Capitan Petr., Inc.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	well produces oil or liquids, we location of tanks.	M 20 78 33E	Tes	4-1-66
		th that from any other lease or pool,	give commingling order numb	er:
	this production is commingled with OMPLETION DATA			
		Oil Well Gas Well	New Well Workover Dee	epen Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completio			P.B.7.D.
D	ate Spudded	Date Compl. Ready to Prod.	Total Depth	£319
-	1200tint 3/14/00	3/28/66 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
1	levations (DF, RKB, RT, GR, etc.,		4140	11/2
1.11				
P	4429 DF 4440 BDB 4441	1-83-90-93-97-1221-26-31		76 Depth Casing Shoe
P	erforations 4155-59-64-73-6	30-83-90-93-97-4221-26-34 5" jet shot per int.	-39-49-52-61-68-72	
P	erforations 4155-59-64-73-8 85-93, One 3/8	30-83-90-93-97-4221-26-34 3" jet shot per int. TUBING, CASING, AND	-39-49-52-61-68-72	-76- Depth Casing Shoe 4316
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