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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 14 11 22 AM '66

4. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <u>Sun Oil Company</u>	8. Farm or Lease Name <u>James McFarland</u>
3. Address of Operator <u>P. O. Box 2792, Odessa, Texas</u>	9. Well No. <u>2</u>
4. Location of Well UNIT LETTER <u>M</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>20</u> TOWNSHIP <u>7 S</u> RANGE <u>33 E</u> NMPM.	10. Field and Pool, or Wildcat <u>Undesignated</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4429' Gr.</u>	12. County <u>HOOVER</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>perf. and acidize</u> ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-5-66 - slight vac. on tubing. Pressured to 1100 psi - 15 min. o.k. Pulled Model K packer. Tom Hansen ran temperature survey, 100 3760'. Ran 3 7/8" RSC 3" bit under note part scraper. Drilled firm cement from 4119-4135. Ran bit to total depth, and circulated hole clean. Pulled bit and scraper. Pressured casing to 2000', fell to 1940' in 30 minutes. 4-6-66 - PCAC perforated 4 1/2" casing w/ 3 1/8" select fire cased gun, 12 gram super dynajet h. A. Charges. One - 3/8" hole each interval. Gamma Ray densilog measurements 4155-59-64-73-80-83-90-93-97-1221-26-34-39-49-52-61-68-72-76-85 and 4293' (21 holes). Perfs. checked o.k. Ran 137 jts. 2 3/8" tubing seated at 4398'. 4-7-66, Dowell spotted 1 bbl. acid across perforations. Pulled 5 jts. tubing. Acidized perfs. at intervals from 4155 to 4293' w/2000 gal. GW-26 acid 38 RSC ball sealers, down 2" tubing w/seal at 4142'. Flushed w/ 16 bbl. treated water. Well flowed. 24 hours potential ending 11:00 a.m. 4-11-66, flowed 108.00 bbl. oil, 6.00 BW, and 41.00 BS. GOR 660/1. Gravity 24.4° API.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. C. Maxwell TITLE Area Superintendent DATE 4-12-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: