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NEW MEXICO OIL AND GAS CONSERVATION COMMISSION

APR 8 10 36 AM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name James McFarland
3. Address of Operator P. O. Box 2792, Odessa, Texas	9. Well No. 2
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 7 S RANGE 33 E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4429' Gr.	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER logging and perf. <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 3-27-66 Lane Wells ran Gamma Ray Log 0 - 4350', density and caliper logs 2200 to 4350'. Minifocus log 2200 to 4350'. On 3-29-66 ran 132 jts. 4 1/2" OD 10.5#, 8R csg. and 2 jts. 4 1/2" OD 9.5#, 8R csg. (4337.26'). Seated at 4349.00 Cemented w/150 sks Incor w/4% gel and .5% D-30. Twenty five Kluck scratchers spaced 16' apart from 4341 to 3957'. Fourteen Kluck positive centralizers spaced 1 jt. apart from 4344 to 3936'. WOC 24 hours. Tested 4 1/2" casing, 2000#, 20 minutes, o.k. Tom Hansen ran temperature survey, top of cement 4125'. 4-3-66 PGAC ran Gamma Ray correlation log 3800 to 4310'. Perforated 4 1/2" casing w/2 holes at 4124 w/3 1/8" cased gun, 14 grm Dupont .42" hole charge. Ran tubing and set Baker Model "R" packer at 3625'. Broke down perfs. w/500 psi, pumped 10 BW at 2 1/2 BPM, 1200 psi. Good blow on bradenhead. Pumped 60 sks Incor cement thru perfs. at max. press. 1050#. Good circ. Closed bit valve and pumped 3 bbl. slurry in perfs. at 1/2 BPM. Total sks, 75 Incor. Pressure increased from 700 to 1050#. Left 1/2 bbl. slurry in casing. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. E. Maxwell TITLE Area Superintendent DATE 4-5-66

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: