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Submit 5 Copies		State o	f New Mexico				
Appropriate District Office	Energ	y, Minerals and 1	Natural Resources D			Form C-104	
P.O. Box 1980, Hobbs, NM 88240						Revised 1-1-89	
DISTRICT II	ОЦ	CONSERV	VATION DIV	ISTON		See Instructions at Bottom of Page	
P.O. Drawer DD, Anesia, NM 88210	0	P.O.	Box 2088				
DISTRICT III		Santa Fe, New	Mexico 87504-20	88			
1000 Rio Brazos Rd., Aztec, NM 874	410 BEOUERT						
1.		FORALLOW	ABLE AND AUT	HORIZAT	ION		
Operator	101	HANSPORT (DIL AND NATUR	AL GAS			
SNYDER OIL CORPO				1	Well API No.		
Address	JATION						
777 MAIN STREET	SUITER SEAR		110 m				
Check proper bo	(x)	FORT	WORTH, TEXA	AS 7610	2		
New Well	Chang	e in Transporter of:	Uther (Plea	ise explain)			
Recompletion Change in Operator	Oil	Dry Gas]				
I change of operator give name	Casinghead Gas	Condensate]				
address of previous operator	MURPHY OPER	ATTNG COPT					
I. DESCRIPTION OF WEL			ORATION				
Lease Name Chaveroz							
JenniferA¢SA Unit	Well N		iding Formation		Kind of Lesse	1	
Location	t Sec.26 1	9 Chavero	o San Andre	s	State, Federal or Fee	Lesse No.	
Unit LetterM	1.1.0		0			NM-0108997	
	: <u>660</u>	Feet From The	Line and	660	_ Feet From The	.]	
Section 26 Town	uship 7S	n			rect from The	ULine	
		Range 33E		ROO SE	VELT	C	
I. DESIGNATION OF TRA	INSPORTER OF					County	
iame of Authorized Transporter of Oil	or Cond		JRAL GAS				
Scirlock Permi			Audress (Live addres	s to which app	roved copy of this form	n is to be sent)	
ame of Authonized Transporter of Cas	singhead Gas	or Dry Gas					
Indert NGLA	ne.		Address (Live addres.	s to which app	roved copy of this form	is to be sent)	
well produces oil or liquids, we location of tanks.	Unit Sec.	Twp Rge	Is gas actually connect				
					When ?	?	
this production is commingled with the COMPLETION DATA	at from any other lease o	r pool, give comming	ling order number	l			
COMPLETION DATA			Bered Balloci.				
Designate Type of Completion	Oil We						
	$n \cdot \alpha$	II Gas Well	New Well Worko	ver Dees			
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ale Spudded	n - (X) Date Compl. Ready	1	New Well Worko	ver Deep		me Res'v Diff Res'v	
ale Spudded	n - (X) Date Compl. Ready	to Prod.	Total Depth	ver Deep	en Plug Back Sa P.B.T.D.	me Res'v Diff Res'v	
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le for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111. All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Senarate Form C 104 must be filled out for changes of operator.

Heles Street

SEP 3 0 1991

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