Submit 5 Cooles
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

TO TRANSPORT OIL AND NATURAL GAS

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator		10 1117	ANOI	0111 01	C AND INA	TONAL		ell API No.			
Murphy Operating Corporation						l l			D+D41-10408		
Address	:	:						-0109	1-107	00	
P. O. Drawer 2648,	Roswell	, New	Mex:	ico 882	02-2648	* .		,			
Reason(s) for Filing (Check proper box)					X Ou	er (Please ex	plain)				
New Well		Change in			r	hange of	f wall	# 0 Name	/ Dunas site		
Recompletion	Oil		Dry C		F	ffective	n Meii Dotob	# a Name er 1, 198	(Previo	ously Feder	
Change in Operator	Casinghea	d Gas	Cosd	enszke						19.1 .1 April	
If change of operator give name and address of previous operator		 		 _				por cer e		-1141-1-1 9	
IL DESCRIPTION OF WELL	AND LEA		 		· ·						
Lease Name Well No. Pool Name, Includi						TIMU (ease No.	
						o San Andres			XX NM-	-0108997-🛦	
Location Unit Letter M	. 660 1000 : _			From The S	outh 1:	eand 660	•	Feet From The		_	
·								. Feet From The		Line	
Section 26 Townshi		outh	Range	33 Ea	st , N	мрм,	Roosev	/elt		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL Aì	VD NATU	RAL GAS	SCUI	RLOCK PE	RMIAN CORP	EFF 9-1-91		
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas or Dry Gas						P. U. Box 1183, Houston, Texas 77251-1183					
Name of Authorized Transporter of Casing	Address (Gi	e address to r	which appro	ved copy of this	form is to be s	em)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actuall	y connected?	W	nen ?	· · · · · · · · · · · · · · · · · · ·		
If this production is commingled with that i	from any other	er lease or	pool, gi	ive comming	ling order num	ber:					
IV. COMPLETION DATA											
Designate Time of Commission	00	Oil Well		Gas Well	New Well	Workover	Deeper	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		1	L_			<u></u>	į .	j		Jan Kes V	
Date Spudded	Date Comp	l. Ready to	Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Fo	ormation	n .	Top Oil/Gas	Pay		Tubing De			
								Tabing Del	Tabling Deput		
Perforations								Depth Casi	ng Shoe		
						·				}	
TUBING, CASING AND					CEMENTI	NG RECO	RD				
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
	ļ				ļ	<u> </u>	· · · · · · · · · · · · · · · · · · ·				
	 -				 						
			· · · · · · ·			·			···		
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE	·	<u> </u>			l			
OIL WELL (Test must be after re					he equal to or	exceed ton al	llanna bla dan	ar			
Date First New Oil Run To Tank	Date of Tes			0.1 0.10.1	Producing M	thod (Flow 1	numn ene lit	inis depin or be	for full 24 hou	<i>rs.)</i>	
		•				-aloa (1 10#, p	,m,4, 802 14	1, 216.)		İ	
Length of Test	Tubing Pres	Tubing Pressure				Casing Pressure			Choke Size		
·				•							
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL						•					
Actual Prod. Test - MCF/D	Length of T	est			Bbis, Conden	sate/MMCF	·	Gravity of	Condensate		
		•						0.211.5	CONOCHISAGE		
sting Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size			
TY ONE TO THE											
VI. OPERATOR CERTIFICA				NCĘ	1		NOCO	(4710)	50000		
I hereby certify that the rules and regula	tions of the (Oil Conser	vation	• •			NOEH	VATION	DIVISIO)N .	
Division have been complied with and the is true and complete to the best of my k	nat the information	mation give d belief	en abov	rc .	1			MAR 3	1000		
O O O O O O O O O	TO WICORC ALI	a penel.			Date	Approve	ed	0	ענפו ע		
11/2 miles								rig. Signed	lair		
Signature _		 			By_	-		Paul Kaui	Z		
Lori Brown	Produ	uction		<u>ervis</u> or				Geologist			
Printed Name Title3/7/90(505) 623-7210					Title						
_3/7/90 Date	(505)		7210 :phose 1	No.				·			
Total Society Co. Society Committee and Comm	N 2000 200 A	T CIC	.p., 1			· -					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.