

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP!
(Other instructions
reverse side)

Form Approved,
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
TENNECO OIL COMPANY

3. ADDRESS OF OPERATOR
1860 Lincoln Street, Suite #1200, Denver, CO 80295

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
660' FSL, 660' FWL, Sec. 26, SW/4 SW/4, UNIT M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4381 GR

5. LEASE, MINERAL, AND SERIAL NO.
NM-01 8997-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal 26

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Chaveroo-San Andres

11. SEC., T., R., M., OR BLK. AND
SECT. OR AREA
Sec. 26, T-7-S, R-33-E
NMPM

12. COUNTY OR PARISH
Roosevelt

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Is well capable of production in paying quantities: NO.
2. When was well shut-in: May, 1976.
3. Why was well shut-in: Uneconomical.
4. Average production rate when well was shut-in: 2 BOPD, 2 BWPD, 7 MCFPD.
5. Why should well not be plugged and abandoned: Currently involved in a Chaveroo-San Andres Field Study.
6. Estimated date well status may change: Contingent on estimated completion of field study in July, 1977.

This approval of temporary
abandonment expires JUN 1 1978

18. I hereby certify that the foregoing is true and correct

SIGNED R. D. Meyer

TITLE

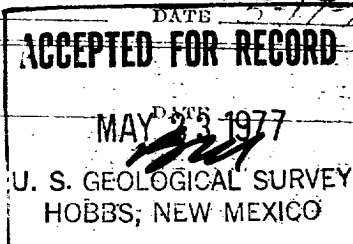
DIVISION PRODUCTION MANAGER

DATE 5-17-77

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE



*See Instructions on Reverse Side