Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box, 1980, Hobbs, NM 88240

State of New Mexico .. lergy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OLL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brizos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Орелью Permian Resources, Inc., d/b/a Permian Partners, Inc. Well API No. Address 30-041-10409 P. O. Box 590, Midland, TX 79702 Resson(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Recompletion Dry Gu Oil Effective: 6-1-93 Change in Operator XX Caringhead Gas Condennate If change of operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Jennifer Chaveroo SA UN SEC35 Kind of Lesse Lesse Na 11 Chaveroo San Andres State, Federal or Fee Location K-4058 1980 Unli Letter Feet From The South Line and _ 1980 West Feet From The Line Township 7S 33E NMPM, Roosevelt County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) XX Scurlock/Permian Name of Authorized Transporter of Casinghead Gas Box 1183 Houston, TX 77251-1183 ALA. Address (Give address to which approved copy of this form is to be sent) or Dry Gas [Trident NCL If well produces oil or liquids, give location of tanks, Box 300 Tulsa, OK 74102 Unit Sec. Twp Rge. It gas actually connected? When ? If this production is commingled with that from any other lease or pool, give commingling order number. IV. COMPLETION DATA Oil Well Cas Well Designate Type of Completion - (X) New Well | Workover Deepen Plug Back Same Res'v Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT /. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Caring Pressure Choke Size Actual Prod. During Test Oil - Bbls Water . Bbl. Gu- MCF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Coodenute AINCF Gravity of Condensule osting Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shul-in) Choke Size /L OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signaturent Marshall Vice President

Printed Name
June 10, 915/685-0113 Tille 1993 Date

Telephoos No.

OIL CONSERVATION DIVISION

Date Approved __.IUN 2 1 1993

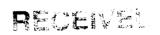
ORIGINAL SIGNED BY JERRY SEXTON By.

DISTRICT I SUPERVISOR

Title.

top whole we a three or a to the INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.



JUN 1 - 1993

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