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# NEW MEXICO OIL CONSERVATION COMMISSION

FEB 10 1 05 PM '66

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<b>K-4058</b>

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company (Western Division)</b>	8. Farm or Lease Name <b>CV State</b>
3. Address of Operator <b>Box 1509 - Midland, Texas</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>south</b> LINE AND <b>1980</b> FEET FROM THE <b>west</b> LINE, SECTION <b>35</b> TOWNSHIP <b>7</b> RANGE <b>33</b> NMPM.	10. Field and Pool, or Wildcat <b>Chaveroo</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4367' DF</b>	12. County <b>Roosevelt</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 4430' of 4 1/2" (9.5#, 10.5#, J-55) casing and cemented at 4437' with 250 sx. Trinity Lite Wt. plus 1/4 #/sx. Flocile and 150 sx. Class A. Plug down a 12:00 noon (CST), February 3, 1966. Ran temperature survey and found top of cement at 3260'. After WOC 24 hours, tested casing with 3650 psi - no pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By R. J. Doubek TITLE Division Mechanical Engr. DATE February 7, 1966  
APPROVED BY [Signature] TITLE ASST. DISTRICT DATE 11-11-66  
CONDITIONS OF APPROVAL, IF ANY: