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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Indicate Type of Lease
State Fee
5. Survey & Gas Lease No.

MAY 9 7 48 AM '66

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
J. M. HUBER CORPORATION

3. Address of Operator
Suite 922 Vaughn Building, Midland, Texas 79701

4. Location of Well
UNIT LETTER **N** LOCATED **800** FEET FROM THE **South** LINE AND **1840** FEET FROM _____

THE **West** LINE OF SEC. **17** TWP. **8S** RGE. **36E** NMPM _____
12. County
Roosevelt

15. Date Spudded **1-14-66** 16. Date T.D. Reached **2-10-66** 17. Date Compl. (Ready to Prod.) _____ 18. Elevations (DF, RKB, RT, GR, etc.) **4128 GL** 19. Elev. Casinghead _____

20. Total Depth **5050'** 21. Plug Back T.D. **4944'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools **225-5050** Cable Tools **0-225**

24. Producing Interval(s), of this completion - Top, Bottom, Name _____ 25. Was Directional Survey Made **No**

26. Type Electric and Other Logs Run **Isotron and Gammatron** 27. Was Well Cored **Yes**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 & 32#	417'	12-1/4	275 sx, 2% CaCl	None
5-1/2"	15.5#	5050'	7-7/8	200 ", 2% gel, 8% salt	3970'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
	NONE			

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
	NONE	

31. Perforation Record (Interval, size and number)

4977' - 4990' w/2 holes per ft.
4990' - 4995' w/1 hole per ft.
4910' - 4927' w/3/4 holes
Made 9 BSWPH. No show of oil or gas

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4977-4990	500 gals. 15% MEC
4977-4995	1000 " 15% Unisol Acid
4977-4995	2000 " " " "
4910-4927	500 gals. 15% MEC

33. PRODUCTION

Date First Production **None** Production Method (Flowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) _____

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments _____

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Floyd L. Merida* TITLE **District Prod. Supt.** DATE **5/6/1966**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Anhy	Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	Miss	T. Cliff House	T. Leadville
T. 7 Rivers	Devonian	T. Menefee	T. Madison
T. Queen	Silurian	T. Point Lookout	T. Elbert
T. Grayburg	Montoya	T. Mancos	T. McCracken
T. San Andres	Simpson	T. Gallup	T. Ignacio Qizte
T. Gorieta	McKee	Base Greenhorn	T. Granite
T. Paddock	Ellenburger	T. Dakota	T. _____
T. Blinberry	Gr. Wash	T. Morrison	T. _____
T. Tubb	Granite	T. Todlito	T. _____
T. Drinkard	Delaware Sand	T. Entrada	T. _____
T. Abo	Bone Springs	T. Wingate	T. _____
T. Wolfcamp	_____	T. Chinle	T. _____
T. Penn.	_____	T. Permian	T. _____
T. Cisco (Bough C)	_____	T. Penn. "A"	T. _____

2260'

2780'

4190'

PI Marker 4630'

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	30'	30'	Caliche				
30'	90'	60'	Sand				
90'	170'	80'	Shale				
170'	225'	55'	Sand				
225'	1208'	983'	Red Bed				
1208'	2174'	966'	Red Bed & Shale				
2174'	2210'	36'	Shale				
2210'	2350'	140'	Anhydrite & Shale				
2350'	2425'	75'	Anhydrite, Shale & Salt				
2425'	2450'	25'	Anhydrite				
2450'	2809'	359'	Anhydrite & Shale				
2809'	2914'	105'	Anhydrite & Salt				
2914'	4028'	1114'	Anhydrite & Shale				
4028'	4541'	513'	Anhydrite & Lime				
4541'	5950'	509'	T.D. Lime				

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