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DISTRIBUTION			
SANTA FE			
FILE			
U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

	DISTRIBUTION SANTA FE FILE	REQUEST	CONSERVATION COMMISSIO. FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11: Effective 1-1-65		
	U.S.G.S. LAND OFFICE I RANSPORTER OIL GAS OPERATOR	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL	GAS		
1.	PRORATION OFFICE Operator					
	Weldon S. Guest & I.	J. Wolfson				
	c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, New Mexico 88240					
	Reason(s) for filing (Check proper box	Change in Transporter of:	Other (Please explain)			
	Recompletion Change in Ownership	Oil Dry G Casinghead Gas Conde	F-1	1/73		
	If change of ownership give name and address of previous owner	Clinton Oil Co., 217 N.	. Water, Wichita, Kansas	s 67202		
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	Formation Kind of Lea	N4-010997-A		
	Parrell Pederal	6 Chaveroo Sar		ral or Fee Federal Above		
	Location Unit Letter;;	660_Feet From The South _LI	ne and 660 Feet From	The East		
	Line of Section 28 To	ownship 7 S Range	33 E , NMPM, Roose	evelt County		
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL G	AS Aidress (Give address to which appr	oved copy of this form is to be sent)		
	Mobil Pipe Line Comp	pany	Box 900, Dallas, Texa	as 75221		
	Name of Authorized Transporter of Ca Cities Service Oil C		Address (Give address to which appr Box 300, Tulsa, Oklah			
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	hen		
	give location of tanks.	3 28 7 S 33 F		6/7/66		
	COMPLETION DATA	ith that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.		
	Designate Type of Completion		New helf workover Deepen	Find Back Same Ness, Diff. Ness,		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top OS/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AN	D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST F		after recovery of total volume of load of lepth or be for full 24 hours)	il and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERV	ATION COMMISSION		
			APPROVED, 19			
			BY			
			TITLE	TITLE		
	Mineral Sign	: lles	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	Agent	ature)				
•	(Title) 8/9/73 (Date)		able on new and recompleted v	velis. II III. and VI for changes of owner,		
			Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply			
			Separate Forms C-104 mu	er of titled for each poor in multiply		