

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION:		NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME	
2. NAME OF OPERATOR		Pan American Petroleum Corp.		J.F. FARRELL-USA	
3. ADDRESS OF OPERATOR		Box 68 Hobbs N.M. 88240		9. WELL NO.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*		At surface 660 FSLX 660 FEL, SEC 28, (UNIT P, SE/4 SE/4)		10. FIELD AND POOL, OR WILDCAT	
At top prod. interval reported below				CHAUEROO SAN ANDRES	
At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
				28-7-35 NMPIM	
		14. PERMIT NO.		12. COUNTY OR PARISH	
		DATE ISSUED		ROOSEVELT	
				13. STATE	
				N.M.	
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)	
11-26-65		12-14-65		12-17-65	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		4422' RDB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD		21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
4462'		4428'			
23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS	
O-TD					
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*		4271'-4406' SAN ANDRES		25. WAS DIRECTIONAL SURVEY MADE	
				No	
26. TYPE ELECTRIC AND OTHER LOGS RUN		GAMMATRON		27. WAS WELL CORED	
				No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24 #	392'	11"	250 Sx.	
4 1/2"	9.5 #	4462'	7 7/8"	800 Sx	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 3/8	4247				
31. PERFORATION RECORD (Interval, size and number)					
4271-72; 74-75; 82-83; 84-86; 90-92;					
4299-300; 04-05; 13-14; 18-20; 36-38;					
42-44; 84-85; 95-97					
4400-01; 05-06; w/ 2SPF					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED		
4271-4406			2000 gal acid		
			Fluc. 30,000 gal oil		
			45,000 # sand		
			3,000 # glass beads		
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
12-23-65		FLOWING		PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
12-24-65	24	12/64	→	224	NA
WATER—BBL.	GAS—OIL RATIO				
0	NA				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
75	-	→			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					
VENTED					
TEST WITNESSED BY					

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

2. Chang & Co., Box 1747
MILWAUKEE, WIS.

TITLE

Q 002 Exh. continued DATE 12-27-65

1- Kalam Co. Road Co, 418-1st State Bank Bldg
Missouri
1- Warren Army Ord Co. 424 - (See In
the Record)

** (See Instructions and Spaces for Additional Data on Reverse Side)*

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to both, are, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 25, below regarding separate reports for separate completions. If not filed prior to the time this summary report is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 32.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 21 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Seals cement". Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 21 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPERMEABLE ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION TEST, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Permian	4257	4402	Oil & Gas Zone	Watts	2304	
				Drew	2995	
				Sandstone	3462	