NO. OF COPIES REC	İ		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Seconds Old C-104 and C-110

FILE	KE	HOBBSAND	(AC) A VARING		Effective 1-1	-65
U.S.G.S.				ATURAL GA	AS	
LAND OFFICE	AUTHORIZATION	MAR 31 11	dl. Mi. aa.			
TRANSPORTER OIL		•••		.		
OPERATOR GAS						
PRORATION OFFICE						
Cperator		- Mariana a				
	COMPANY AND B. G	. HOMELL				
Address Post Office	Box 848, ROSWEL	L. NEW MEX	1 CO			
Reason(s) for filing (Check proper box			Other (Please	explain)		
New Well	Change in Transporter o	f:				
Recompletion	Oil AAA	Dry Gas				
Change in Ownership	Casinghead Gas	Condensate	<u> </u>			
If change of ownership give name and address of previous owner						
II. DESCRIPTION OF WELL AND	LEASE Well No.	. Pool Name, Includ	ing Formation		Kind of Lease	
FEDERAL "29"	l	CHAVEROO	SAN AND	RES	State, Federal or Fe	FEDERAL
Location Unit Letter A ;	50 Feet From The Nor	TH Line and	<u>6</u> 60	_ Feet From Th	EAST	
Line of Section 29	ownship 7-South F	Range 32-EAST	, NMPM,	Roose	EVELT	County
<u> </u>						
II. DESIGNATION OF TRANSPOR	or Condensate	RAL GAS Address	(Give address to	which approve	ed copy of this form is	to be sent)
(MAGNOLIA PIPELII	NE COMPANY)	DUA	1073, MI			
Name of Authorized Transporter of Co	asinghead Gas 🔲 💮 or Dry Ga	s Address	(Give address to	which approve	ed copy of this form is	to be sent)
If well produces oil or liquids,	Unit Sec. Twp.	Rge. Is gas	crugily connected	1? When	l .	
give location of tanks.	A 169 1	133 /	600	and any		
If this production is commingled w	ith that from any other lease	or pool, give com	mingling order	number:		
V. COMPLETION DATA	Oil Well G	as Well New Wel	l Workover	Deepen	Plug Back Same R	es'v. Diff. Res'v
Designate Type of Completi	ion – (X)	†	1	1 1		1
Date Spudded	Date Compl. Ready to Prod.	Total De	epth		P.B.T.D.	
Pool	Name of Producing Formation	Top Off	/Gas Pay		Tubing Depth	-
P001	Name of Producing Formation	n Top On,	Gds Pdy		I dbing Depth	
Perforations	_L				Depth Casing Shoe	 ,
		ING, AND CEMEN			24040	
HOLE SIZE	CASING & TUBING S	51ZE	DEPTH SE	[SACKS CE	MENT
V. TEST DATA AND REQUEST F OIL WELL	FOR ALLOWABLE (Test able	must be after recove for this depth or be ;	ery of total volum for full 24 hours)	e of load oil an	nd must be equal to or	exceed top allou
Date First New Oil Run To Tanks	Date of Test		ng Method (Flow,		etc.)	
Length of Test	Tubing Pressure	Casing I	Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - B	bls.		Gas-MCF	
CACWELL						
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Co	ondensate/MMCF		Gravity of Condensa	te
resting Method (pitot, back pr.)	Tubing Pressure	Casing F	Pressure		Choke Size	
		<u> </u>				
VI. CERTIFICATE OF COMPLIAN	ICE	H	OIL C	ONSERVAT	TION COMMISSION	NC

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title) APRIL 1, 1966

This form is to be filed in compliance with RULE 1104.

TITLE.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.