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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISS.
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

110-65-017
DEC 29 10 25 AM '65

I. Operator
Allirish & Company and B. G. Howell

Address
Post Office Box 848, Roswell, New Mexico

Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "29"	Well No. 1	Pool Name, including Formation Chaveroo	Kind of Lease State, Federal or Fee Federal
Location Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East Line of Section 29 , Township 7-South Range 33-East , NMPM, Roosevelt County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Permian Corporation	Address (Give address to which approved copy of this form is to be sent) Box 3119, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> None	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 29	Twp. 7-S	Rge. 33-E	Is gas actually connected? No	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded December 6, 1965	Date Compl. Ready to Prod. December 20, 1965		Total Depth 4434		P.B.T.D. 4402			
Pool Chaveroo	Name of Producing Formation San Andres		Top Oil/Gas Pay 4190		Tubing Depth 4117			
Perforations 4181, 4195, 4203, 4256, 4283, 4285, 4291, 4297-1/2					Depth Casing Shoe 4433			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12-1/4 7-7/8	CASING & TUBING SIZE 8-5/8" 4-1/2"		DEPTH SET 362 4434		SACKS CEMENT 175 sx (Circulated) 285 sx			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks December 20, 1965	Date of Test December 22, 1965	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 200 lbs.	Casing Pressure 315 lbs.	Choke Size 24/64"
Actual Prod. During Test 110	Oil-Bbls. 105	Water-Bbls. 5 BS&W	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John L. McCallen
(Signature)
Agent
(Title)

December 22, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED **DEC 28 1965**, 19
BY
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.