reverse side)

Form approved. Budget Bureau No. 42-R1425.

## UNITED STATES DEPARTMENT OF THE INTERIOR

5. LEASE DESIGNATION AND SERIAL NO.

GEOLOGICAL SURVEY					IM 055 5768	
APPLICATIO	N FOR PERMI	T TO DRILL, DEEF	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1a. TYPE OF WORK	ILL XX	DEEPEN	PLUG BA	.ск 🗆 📗	7. UNIT AGREEMENT NA	ME
	VELL OTHER		SINGLE MULTI ZONE ZONE	PLE	S. FARM OR LEASE NAM	•
2. NAME OF OPERATOR					Federal "29	
Allrich Com	eny and B. G.	Howell.			9. WELL NO.	
3. ADDRESS OF OPERATOR					1	
P. O. Box 848, Roswell, New Mexico					10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Chaveroo	
At surface 660 FN & KL			Samuel Committee Com		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone				.غ.	29-T75-R33B	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH	13. STATE
25 miles Nor	rth of Caprocl	. Hew Mexico		ا م.	Roosevelt	New Mexico
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)			D. OF ACRES IN LEASE  17. NO. OF ACRES ASSIGNED  TO THIS WELL  40			
18. DISTANCE FROM PROPOSED LOCATION*			19. PROPOSED DEPTH 20. ROT		TARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			4500°		Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)					22. APPROX. DATE WORK WILL START*	
4219° G. L.	4230° R.	T			December 7,	1965
23.		PROPOSED CASING A	ND CEMENTING PROGR	RAM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
19"	8-5/8"	24 1b.	1b. 350 225			
7-7/8"	5-1/2"	15 lb.	4500			

Propose to drill this test with rotary from surface to total depth, run Casma Ray-Sonic, and, if production is indicated, run casing and complete.

Drilling Contractor will be Sitton and Morton, Lubbook, Texas.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, in any.		
SIGNED SIGNED MI CO.OL.	Agent	December 3, 1965
(This space for Federal or State office use)	APPROVAL DATE	APPROVED
APPROVED BY  CONDITIONS OF APPROVAL, IF ANY:	TITLE	DEC DATE 1965  DEC DATE 1965  DISTRIOT ENGINEER
*	See Instructions On Reverse Side	DIST

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

\$ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

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## NEV XICO OIL CONSERVATION COMMISSION WELL LUCATION AND ACREAGE DEDICATION PLAT

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Operator Well No. Federel -Allrish Company & B. &. Howell Unit Letter Section Roosevelt 7 South 33 East Actual Footage Location of Well: 660 **Eas**t feet from the line and feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 4219 San Andres Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 12-3-65 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed 12-3-65 Registered Professional Engineer

660

1320 1650

1980 2310

2640

2000

1500

1000

500