District I PO Box 1980, Hobbs, NM 88241-1980 District II

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

20 Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Arter. NM 87410

OIL CONSERVATION DIVISION
PO Box 2088

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