

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. K-3935 |

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|---|--|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | 7. Lease Name or Unit Agreement Name Haley Chaveroo San Andres Unit Section 34 | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 8. Well No. 8 | |
| 2. Name of Operator Murphy Operating Corporation | | 9. Pool name or Wildcat Chaveroo San Andres | |
| 3. Address of Operator P. O. Drawer 2648, Roswell, New Mexico 88202-2648 | | | |
| 4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>34</u> Township <u>7 South</u> Range <u>33 East</u> NMPM <u>Roosevelt</u> County | | | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | | | |

| | | | |
|---|---|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | | | |
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <u>Converting to injection wells</u> <input checked="" type="checkbox"/> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-26-89 TOH and lay down rods, pump and tubing. Pick up and TIH with casing
to scapper to 4198' K.B. TOH and pick up packer and R.B.P. Test casing
11-4-89 and found hole @ 3206' - 3214' K.B. TOH with R.B.P. and packer. TIH
and perforate squeeze holes (4spf) @ 3225' K.B. Pick up and TIH with
CIBP and set @ 4130' K.B. Pick up and TIH with packer establish rate
at 2 BPM @ 1250 psig. TOH and lay down packer and TIH with cement retainer
and set @ 3165' K.B. pump 450 sx class C cement with 2% CaCl 14.8 ppg
good walking squeeze from 900 psig to 1400 psig. TOH WOC. pick up bit,
8-3 1/8" drill collars and tubing and drill out cement and CIBP.
Clean out well to 4459' K.B. TOH and pick up Baker type AD-1 plastic
coated 4 1/2" packer and 130 jts (4061') of ceramic coated 2 3/8" tubing.
Set packer at 4074'. Pump 45 bbls of packer fluid and test annulus
(see attached chart) to 360 psig for 40 minutes. Held O.K.
Begin Injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lori Brown TITLE Production Supervisor DATE 1/3/90
TYPE OR PRINT NAME Lori Brown TELEPHONE NO. (505) 623-72

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE JAN 08 1990

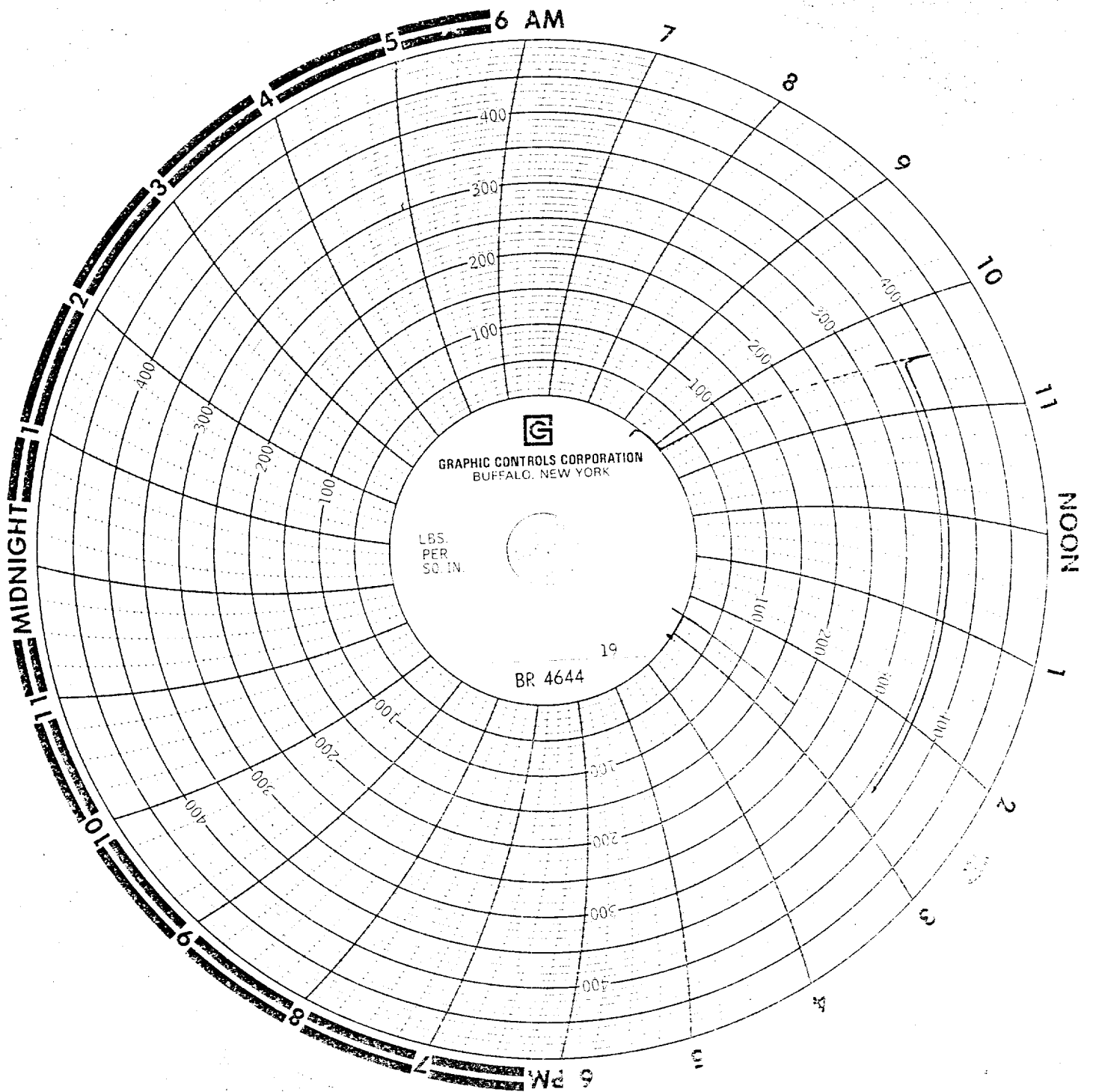
CONDITIONS OF APPROVAL, IF ANY:

R B N

RECEIVED

JAN 05 1990

OCD
HOBBS OFFICE



34-8

11-6-89

4 hour clock
Press To 360 PSI
for 40 minutes

RECEIVED

JAN 05 1990

OCD
HOBBS OFFICE