NO. OF COPIES REC	CIVED	i				
DISTRIBUTI	ON	1	1			
SANTA FE						
FILE		i				
U.S.G.S.						
LAND OFFICE						
TRANSPORTER	OIL		_			
OPERATOR			_			
PRORATION OF	ICE					
Operator						
Sunray	DX (Oil	Co			
Address						
D	Dog '	1 / 1 /	٠.			

	DISTRIBUTION SANTA FE	NEW MEXICO OIL O	CONSERVATION COMM	USSIGNE C. C. C	Form C-104 Supersedes Old C-104 and C-11		
	FILE	AND Jul 10 7					
	LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND I	MATURAN GAS			
	TRANSPORTER OIL			,			
	OPERATOR GAS		t				
I.	PRORATION OFFICE	SUNRAY DX OIL CO.					
	Sunray DX Oil Compan SUN OIL CO DX DIVISION OCTOBER 25, 1968						
	Address P. O. Box 1416, Roswell, New Mexico 88201 Reason(s) for filling (Check proper box) Other (Please explain)						
	New Well Change in Transporter of: EFFECTIVE 4-1.70						
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas X Conde			DX DIVISION		
		CUN OU COMERANY					
	If change of ownership give name and address of previous owner	Go of ourseless bearing					
M.	DESCRIPTION OF WELL AND Lease Name	LEASE Well No. Pool Name, Including F	ormation	Kind of Lease	Lease No.		
	New Mexico "AZ" State	14 Chaveroo	San Andres	State, Federal or Federal	• State K-3935		
	Unit Letter H; 1	980 Feet From The North Lit	ne and 660	Feet From The	East		
	Line of Section 34 Tov	waship 7—S Range	33-Е , ммрм	, Roosev	elt County		
111.	DESIGNATION OF TRANSPORT	FER OF OIL AND NATURAL GA		to which approved cop	by of this form is to be sent)		
	Mobil Pipeline Company Name of Authorized Transporter of Cas	Box 900, Dallas, Texas Address (Give address to which approved copy of this form is to be sent)					
	Cities Service Oil Com				eville, Oklahoma		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge. E 33 7-S 33-E	Is gas actually connected Yes	ed? When	6-6-66		
		th that from any other lease or pool,		r number:			
IV.	COMPLETION DATA	Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completion	<u></u>	Total Depth	P.B.	T.D.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.	1.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubir	ng Depth		
	Perforations			Depti	h Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	<u>at</u>	SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volu ppth or be for full 24 hours	me of load oil and mu.	st be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow				
	Length of Test	Tubing Pressure	Casing Pressure	Chok	• Size		
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	Gas-	MCF		
					,		
	GAS WELL	I anoth of Tast	Bbls. Condensate/MMC	F Grave	ity of Condensate		
	Actual Prod. Test-MCF/D	Length of Test					
	Testing Method (pitot, back pr.)	Tubing Pressure (Saut-in)	Casing Pressure (Shut	-1D) Chok	e Size		
VI.	VI. CERTIFICATE OF COMPLIANCE		OIL	CONSERVATION	COMMISSION		
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	B) 1			
	Commission have been complied w	ith and that the information given	11 4.00	1/1/200	01		

VI.

above is true and complete to the best of my knowledge and belief.

John Skahns	John Hastings
(Signature) District Engineer	
(Tille) July 6, 1967	
(Date)	

XITLE.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.