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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
DEC 29 4 07 PM '65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
X-3935

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
N. M. State "AZ"
9. Well No.
14
10. Field and Pool, or Wildcat
Chavero San Andres

2. Name of Operator
Sunray Oil Company
3. Address of Operator
P. O. Box 1416, Roswell, New Mexico
4. Location of Well

UNIT LETTER **K** LOCATED **1980** FEET FROM THE **N** LINE AND **660** FEET FROM
THE **E** LINE OF SEC. **34** TWP. **78** RGE. **33E** NMPM

12. County
Roosevelt

15. Date Spudded 12-10-65	16. Date T.D. Reached 12-17-65	17. Date Compl. (Ready to Prod.) 12-27-65	18. Elevations (DF, RKB, RT, GR, etc.) 4388 DF	19. Elev. Casinghead 4378
20. Total Depth 4480	21. Plug Back T.D. 4427	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
San Andres 4161-4352
25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray-Density, Laterolog, Microlaterolog
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	361	12 1/2	250 sz - cire to surface	-
4 1/2	9.5	4472	7 7/8	200 sz - top of cut 3610	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4177	-

31. Perforation Record (Interval, size and number)
**1 "K" bullet at each of the following depths:
4161, 4187, 4215, 4226, 4251, 4267, 4278, 4284, 4290, 4297, 4312, 4322, 4336, 4342, 4352**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4161-4352	1500 gal MHA
4161-4352	30,000 gal ref. oil-32,500# ad

33. PRODUCTION

Date First Production 12-27-65	Production Method (Flowing, gas lift, pumping - Size and type pump) Flow	Well Status (Prod. or Shut-in) Prod.
Date of Test 12-28-65	Hours Tested 24	Choke Size 22/64
Flow Tubing Press. 175	Casing Pressure 550	Calculated 24-Hour Rate 251
Oil - Bbl. 251	Gas - MCF 234	Water - Bbl. 0
Oil Gravity - API (Corr.) 26	Gas - Oil Ratio 930	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By

35. List of Attachments
Gamma Ray-Density, Laterolog, Microlaterolog, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED **E.F. Brawley** TITLE **District Engineer** DATE **12-28-65**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2300	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 2989	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3400	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1875	1875	Red Bed				
1875	2300	425	Sh, Sd, Anky				
2300	3480	1180	Anky, Sd, Sh				
3480	4480	1000	Dolo				