

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

HOBBS OFFICE D. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION
DEC 29 4 07 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Sunray Oil Company	5. State Oil & Gas Lease No. L-3935
3. Address of Operator P. O. Box 1416, Roswell, New Mexico	7. Unit Agreement Name
4. Location of Well UNIT LETTER N 1980 FEET FROM THE N LINE AND 660 FEET FROM THE E LINE, SECTION 34 TOWNSHIP 7S RANGE 33E NMPM.	8. Farm or Lease Name N. N. State "AZ"
15. Elevation (Show whether DF, RT, GR, etc.) 4388' DF	9. Well No. 14
	10. Field and Pool, or Wildcat Chavezco-San Andres
	12. County Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER **Completion Report** ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drill 7 7/8" hole to 4480' TD. Ran open hole logs. Ran 4 1/2" CD csg to 4472' csg pt. Cmt w/200 ax Inscr Pcs. Top of cmt 3640' by temp survey. WOG 24 hrs, pressure test to 1000 psig for 30 min - OK.
2. Ran PFG log from PFTD 4427 to 3000'. Perf 1 hole at each of the following depths 4161, 4187, 4215, 4226, 4251, 4267, 4278, 4284, 4290, 4297, 4312, 4322, 4336, 4342, 4352.
3. Acidize perfs w/1500 gal. Free w/30,000 gal ref oil & 32,500# sd.
4. Swab and flow all lead oil.
5. Potential test for 251 MOPD on 22/64" choke TP - 175 psig, GP - 550 psig, GOR 930:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **R.F. Brawley** TITLE **District Engineer** DATE **12-28-65**
APPROVED BY **Engineer District** TITLE **Engineer District** DATE **DEC 29 1965**
CONDITIONS OF APPROVAL, IF ANY: