

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF DEEPER DEEPENERS	
PRODUCTION	
DATE OF	
FILE	
U.S.	
AND OFFICE	
TRANSPORTER	U.S.
OPERATOR	GAS
OPERATION OFFICE	

Operator

Haseloff Corporation

Address

c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM 88241

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter oil:	
Recompletion	☐	Oil	☐
Change in Ownership	☒	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

Effective 12/1/83

Change of ownership give name

and address of previous owner Amoco Production Co., Box 68, Hobbs, NM 88241

DESCRIPTION OF WELL AND LEASE

Nm-0558287

Lease Name	Well No.	Pool Name, including formation	Kind of Lease	Lease No.
Morgan "A" Federal	5	Chaveroo San Andres	State, Federal or Fee Federal	Above

Location

Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East

Line of Section 27 Township 7 S Range 33 E . NMPM. Roosevelt County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Mobil Pipe Line Company	P. O. Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Cities Service Oil & Gas Corp.	P. O. Box 300, Tulsa, Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit : 0 Sec. : 27 Twp. : 7S Rge. : 33E	Yes : 6/10/66

If this production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations			Depth Casing Shoe					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - bbls.	Water - bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent

12/19/83

OIL CONSERVATION DIVISION

APPROVED DEC 27 1983

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

This form is to be filed in compliance with RULE 1100.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a calculation of the deviation tests taken on the well in accordance with RULE 110.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED
DEC 19 1983
O.C.D.
HOBBS OFFICE