HO, OF COPIES REC	EIVED	ĺ
DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
IRANSPORTER	OIL	
IRANS ON ER	GAS	
OPERATOR		

1-0BP 1- Susp

1-224

(Date)

SANTA FE FILE				REQUEST FOR ALLOWABLE AND		
 -	J.S.G.S.		_ AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GAS	
L	AND OFFICE		-	•		
1	RANSPORTER	GAS	٠.			
} -	PERATOR PROPATION OF		- - -			
L	Amoco Production Company					
		HOBBS, N. M.				
- 1	eason(s) for filing ew We!I	(Chrck proper box	Change in Transporter of:	Other (Please explain) EFFECTIVE	7-1-71	
į	ecompletion	Ħ	OII Dry Go		CHANGED FROM:	
Į.	hange in Ownership	×	Casinghead Gas Conder	made Morgan Fe	Ederal Tal	
If e	change of owners d address of prev	ship give name	MID WEST OIL COE	P. MIDLAND 7	EXAS	
	ESCRIPTION O	F WELL AND	LEASE Well No. Pool Name, Including F	ormation. Kind of Lec	zse Legse No.	
	MORGAN A	FedeRAL	/	AN ANDRES State, Fede	MAN AFFE	
	Unit Letter		180 Feet From The SOUTH Lin	e and 1980 Feet From	n The <i>EAST</i>	
	Line of Section	27 то	wnship 7-5 Range 3	3-E , NMPM, ROOS	SEVELT County	
	ESIGNATION O		TER OF OIL AND NATURAL GA		roved copy of this form is to be sent)	
	MOBIL PIPE LINE 60 BOX 900 DALLAS TEXAS The of Authorized Transporter of Casinghead Gong of Dry Gas (Address (Give address to which approved copy of this form is to be sent)				EXAS	
	LITIES E	SERVICE	O/L CO Unit Sec. Twp. Rge.	BARTICSVILLE (OKCAHOMA	
	well produces oil we location of tank		0 27 7-S 33-E	YES	6-10-66	
If this production is commingled with that from any other lease or po V. COMPLETION DATA Oil Well Gas Wel				give commingling order number: New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	Designate Type	pe of Completi	ii			
D	ate Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
EI	evations (DF, RK)	B, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
P	Perforations . Depth Casing Shoe					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE	SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
-						
	EST DATA ANI L WELL	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)				
اه	ate First New Oil I	Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
L	ength of Test	<u> </u>	Tubing Pressure	Casing Pressure	Choke Size	
A	ctual Prod. During	Test	Oil-Bbls.	Water-Bbis.	Gae-MCF	
G.	AS WELL					
^	ctual Prod. Test-)	MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate	
7	esting Method (pitc	ot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
ı. Cı	ERTIFICATE O	F COMPLIAN	CE	OIL CONSERV	ATION COMMISSION	
			regulations of the Oil Conservation	APPROVED	, 19	
Co ●b	mmission have love is true and	been complied to the	with and that the information given beat of my knowledge and belief.	BY	Orig. Signed by Joe D. Ramey	
~_ 	mocc-N	-/		TITLE	Dist. I. Supv	
1-D 1-J	1	Xa	1 Grakum	[]	compliance with RULE 1104.	

Grakum This form is to be filed in compliance with RULE 1104, ADMINISTRATIVE ASSISTANT.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporten or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply