

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved,
Budget Bureau No. 42-R355.5.5. LEASE DESIGNATION AND SERIAL NO.
MA-0358287

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Morgan Federal Tract #19. WELL NO. **6**10. FIELD AND POOL, OR WILDCAT
Chavaroo11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA**Sec. 27, T-7-S, R-33-E**12. COUNTY OR **Roosevelt** 13. STATE
New Mexico14. PERMIT NO. DATE ISSUED
1-11-6615. DATE SPUNDED **1-17-66** 16. DATE T.D. REACHED **1-26-66** 17. DATE COMPL. (Ready to prod.) **2-20-66** 18. ELEV. (DF, GL, B, RT, GR, ETC.)* **4378.4 GL**20. TOTAL DEPTH, MD & TVD **4426** 21. PLUG, BACK T.D., MD & TVD **4387** 22. IF MULTIPLE COMPL., HOW MANY **Single** 23. INTERVALS DRILLED BY **0-4426** 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)***San Andres 4211-4287**25. WAS DIRECTIONAL SURVEY MADE
No26. TYPE ELECTRIC AND OTHER LOGS RUN
Gamma Ray - Sonic- Density - Laterolog27. WAS WELL CORED
No

CASING RECORD (Report all strings set in well)						CEMENTING RECORD		AMOUNT PULLED	
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE						
8 5/8"	24#	357	11"			300		None	
5 1/2"	14#	4426	7 7/8"			225		None	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKED SET (MD)
					2 3/8"	4039	4079

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
13 - 1/2" Holes @ 4211, 4223, 4238, 4245, 4257, 4260, 4261, 4266, 4267, 4280, 4282, 4287		4211 - 4287	7500 Gal. acid and 31,000 Gal. 1st oil and 31,000 Gal. 2nd oil
		4211 - 4287	

33.* DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2-20-66		Flow				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
2-23-66	24	16/64	75	75	23	0	360
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY—API (CORR.)	
100		75	75	23	0	24	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED BY	
Vented						Hubert Harritt	

35. LIST OF ATTACHMENTS						TEST WITNESSED BY	
						Hubert Harritt	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED **W. E. Harrington** TITLE **District Clerk** DATE **February 24, 1966**

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of wells and uses to enter a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 1: If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

17. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
San Andres Slaughter Zone	4122	4451	Anhydritic dolomite and dolomite oil and gas.	Yates San Andres Slaughter Zone	2270 3458 4122		2270 3458 4122