

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPL
(Other instructions
verse side)TE*
reForm approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS. C. C.

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR **Midwest Oil Corporation**
3. ADDRESS OF OPERATOR **1500 Wilco Bldg., Midland, Texas**
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
At surface **1980 FWL**
660 FSL & 660' FEL of Sec. 27, T-7-S, R-33-E, Roosevelt Co.

14. PERMIT NO.

Nov. 21, 1965

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4395 GL 4407 KB

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Morgan Federal Tract #1

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Chaveroe11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**R-33-E****Sec. 27, T-7-S, R-33-E**

12. COUNTY OR PARISH

Roosevelt

13. STATE

N. Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-27-65 Spudded 11" hole at 7:30 PM.**11-28-65 TD 375' in redbed. Ran 12 jts of 8 5/8", 24#, J-55 csg. Set at 375' w/350
axs regular + 2% cc. Gmt circ. WOC 14 hrs; tested csg at 600 psi for 30
minutes. Tested OK.****12-11-65 TD 4430' in Dolo. Ran 138 jts of 4 1/2", 9.5#, J-55 csg. set at 4427' w/350
axs of 1-1 Incon- Pennix + 2% gel + 8# salt/ok. FBTD @ 4394'. Ran temperature
survey; top of cement behind 4 1/2" csg at 3280'. WOC 24 hrs. Tested csg @ 1200
psi; Tested OK.****NOTE: All measurements from KB elevation.**

18. I hereby certify that the foregoing is true and correct

SIGNED J. Pulte **J. Pulte** TITLE **Engineer**DATE **12-29-65**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED**JAN 7 1966**

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.