- 1	NO. OF COPIES RECEIVED			
-	DISTRIBUTION	NEW MEYICO OII	CONSERVATION COMMISSION	Form C = 104
5	SANTA FE	REQUIES:	FOR ALLOWARIE	Form C-104 Supersedes Old C-104 and C- CECCTIVE 1-1-65
F	FILE	1.14013	AND	U. Offective 1-1-65
l	u.s.g.s.	AUTHORIZATION TO TR	AND ANSPORT OIL AND FATORAL	LGAS e
ι	LAND OFFICE			1 20 AM 365
1	TRANSPORTER OIL			-
_	GAS	_		
	OPERATOR	_		
4. ⊢	PRORATION OFFICE		······································	
	Midwest Oil Corporation			
A	ddress			
}	c/o Oil Reports & O	las Services, Box 763, H	obbs, New Mexico	
R	leason(s) for filing (Check proper box	<i>(</i> )	Other (Please explain)	_
И	Jew Well	Change in Transporter of:	To authorise	
R	lecompletion	Oil Dry C	Gas under testing	STTOMBDIG.
C	hange in Ownership	Casinghead Gas Cond	ensate	
and II. DI	change of ownership give name id address of previous owner  ESCRIPTION OF WELL AND lease Name  Forgan Federal Trace leading of the control of the cont	Well No. Pool N	ame, Including Formation averoo San Andres	Kind of Lease State, Federal or Fee Federal
		Feet From The South L	ine and 1980 Feet Fro	m The West
L	Line of Section 27 , To	wnship 75 Range	33 E , NMPM,	Roosevelt County
		TER OF OIL AND NATURAL G		
7.7	Tame of Authorized Transporter of Oi.		1	proved copy of this form is to be sent)
-	Western Oil Transpo		Box 4157, Midland, T	
N	ame of Authorized Transporter of Ca	singhedd Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
$\vdash$		Unit Sec. Twp. Rge.	Is gas actually connected?	When
	well produces oil or liquids, ive location of tanks.	Twp. Twp.	is gas actually connected:	when
		<del></del>	<u> </u>	***
		th that from any other lease or pool	, give commingling order number:	
٠,٢	OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Rest
-	Designate Type of Completi-	on $-(X)$		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
-		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
10	ate Spudded	Date compilition to trous		
٥	ate Spuadea	Bate compariteday to From		Ì
	rate Spuadea	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				Tubing Depth
P				Tubing Depth  Depth Casing Shoe
P	rool	Name of Producing Formation	Top Oil/Gas Pay	
P	Perforations	Name of Producing Formation  TUBING, CASING, AN	Top Oil/Gas Pay	Depth Casing Shoe
P	rool	Name of Producing Formation	Top Oil/Gas Pay	
P	Perforations	Name of Producing Formation  TUBING, CASING, AN	Top Oil/Gas Pay	Depth Casing Shoe
P	Perforations	Name of Producing Formation  TUBING, CASING, AN	Top Oil/Gas Pay	Depth Casing Shoe
P	Perforations	Name of Producing Formation  TUBING, CASING, AN	Top Oil/Gas Pay	Depth Casing Shoe
P	Perforations  HOLE SIZE	TUBING, CASING, AN	Top Oil/Gas Pay  ID CEMENTING RECORD  DEPTH SET	Depth Casing Shoe  SACKS CEMENT
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11. h & much (Signature) Agent (Title)

(Date)

December 17, 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.