NO. OF COPIES RECEIVED		-	
DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C-104
SANTA FE			Supersedes Old C-104 and C-1.
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GASI 200
LAND OFFICE	NOTHER EXTENT OF THE	JUL 21 11 31	'AN 'ob
TRANSPORTER OIL GAS			
OPERATOR	<del></del>		
PRORATION OFFICE			
Operator			
364 3	n 011 Gamamahian		
Address M10W88	t Oil Corporation		
1500 to	lles Dida Widland Tawas		
Reason(s) for filing (Check proper	llco Bldg. Midland, Texas	Other (Please explain)	
New We!I	Change in Transporter of:		
Recompletion	Oil Dry G	as 🗔	
Change in Ownership	Casinghead Gas X Conde	<del>                                     </del>	
Change in Owneronip			
If change of ownership give name and address of previous owner.  I. DESCRIPTION OF WELL AND Lease Name	ND LEASE	xme, Including Formation	Kind of Lease
		•	State Federal or Fee
Morgan Federal T	ract 1 2 Ch	averoo San Andres	Federal
Location			
Unit Letter;	660 Feet From The South Li	ne and 1980 Feet From	The <b>East</b>
	_		Gtu
Line of Section 27	Township 7-S Range	33-E , NMPM, Roos	sevelt County
	anner on our tare stamped of	A C	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
<b>i</b>			
Magnolia Pipeline C		Box 900 Dallas, Texas	oved copy of this form is to be sent)
	71	Address (Week address to which app.	over copy of these families to the army
Capitan Petroleum,		Box 19598 Dallas, Text Is gas actually connected?	hen
If well produces oil or liquids,	Unit Sec. Twp. Rge.		nen
	7 77 7-6 23-7	Vac	/ 10 //
give location of tanks.	0 27 7-S 33-E	Yes	6-10-66
<u> </u>	0 27 7-8 33-E I with that from any other lease or pool,	_i	6-10-66
<u> </u>	l with that from any other lease or pool,	give commingling order number:	
If this production is commingled. V. COMPLETION DATA	l with that from any other lease or pool,	_i	
If this production is commingled.  V. COMPLETION DATA  Designate Type of Complete	with that from any other lease or pool, $\operatorname{Coil} \operatorname{Well} = \operatorname{Gas} \operatorname{Well}$ etion $-(X)$	give commingling order number:	Plug Back   Same Resty.   Diff. Resty
If this production is commingled. V. COMPLETION DATA	l with that from any other lease or pool,	give commingling order number:	
If this production is commingled V. COMPLETION DATA  Designate Type of Compl  Date Spudded	etion - (X) Oil Well Gas Well  Date Compl. Ready to Prod.	give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back   Same Resty.   Diff. Resty
If this production is commingled.  V. COMPLETION DATA  Designate Type of Complete	etion - (X) Oil Well Gas Well  Date Compl. Ready to Prod.	give commingling order number:	Plug Back   Same Resty.   Diff. Resty
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If this production is commingled V. COMPLETION DATA  Designate Type of Compl  Date Spudded	etion - (X) Oil Well Gas Well  Date Compl. Ready to Prod.	give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back   Same Resty.   Diff. Resty
If this production is commingled.  V. COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, et	etion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back   Same Resty.   Diff. Resty   P.B.T.D.  Tubing Depth
If this production is commingled.  V. COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, et	etion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back   Same Resty.   Diff. Resty P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this production is commingled.  V. COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, et	etion — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back   Same Resty. Diff. Resty P.B.T.D.  Tubing Depth
If this production is commingled.  V. COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, et	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Resty.   Diff. Resty P.B.T.D.  Tubing Depth  Depth Casing Shoe
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If this production is commingled.  V. COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, et	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay	Plug Back   Same Resty.   Diff. Resty P.B.T.D.  Tubing Depth  Depth Casing Shoe
If this production is commingled.  COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, et  Perforations  HOLE SIZE	Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING, AN  CASING & TUBING SIZE	give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Resty.   Diff. Resty P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
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If this production is commingled.  COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, et Perforations  HOLE SIZE  V. TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test	Oil Well Gas Well  etion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test  Tubing Pressure	give commingling order number:  New Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure	Plug Back   Same Resty.   Diff. Resty P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow lift, etc.)  Choke Size
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If this production is commingled.  COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, et Perforations  HOLE SIZE  V. TEST DATA AND REQUES' OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Oil Well Gas Well  etion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test.  Tubing Pressure  Oil-Bbls.	Rew Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth Depth Depth Depth SET  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	Plug Back   Same Resiv.   Diff. Resive P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  ill and must be equal to or exceed top allowing lift, etc.)  Choke Size  Gas-MCF
If this production is commingled.  COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, et Perforations  HOLE SIZE  V. TEST DATA AND REQUES' OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	Oil Well Gas Well etion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, AN CASING & TUBING SIZE  TFOR ALLOWABLE (Test must be able for this d Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test	Recommingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    il and must be equal to or exceed top allow   lift, etc.)   Choke Size   Gas-MCF
If this production is commingled.  COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, et Perforations  HOLE SIZE  W. TEST DATA AND REQUES' OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	Oil Well Gas Well  etion — (X)  Date Compl. Ready to Prod.  TUBING, CASING, AN  CASING & TUBING SIZE  FOR ALLOWABLE (Test must be able for this d  Date of Test.  Tubing Pressure  Oil-Bbls.	Rew Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth Depth Depth Depth SET  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	Plug Back   Same Resiv.   Diff. Resive P.B.T.D.    Tubing Depth   Depth Casing Shoe    SACKS CEMENT    It and must be equal to or exceed top allowing lift, etc.)    Choke Size   Gas-MCF    Gravity of Condensate
If this production is commingled. COMPLETION DATA  Designate Type of Complete Spudded  Elevations (DF, RKB, RT, GR, et Perforations  HOLE SIZE  TEST DATA AND REQUES OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	TUBING, CASING, AN  CASING & TUBING SIZE  Tobing Pressure  Cit with that from any other lease or pool,  Oil Well Gas Well  Gas Well  Gas Well  Gas Well  Gas Well  Formation  TUBING, CASING, AN  CASING & TUBING SIZE  Tobing Pressure  Oil-Bbls.  Length of Test  Tubing Pressure	Rew Well Workover Deepen  Total Depth  Top Oil/Gas Pay  DEPTH SET  Depth Depth Depth Depth SET  after recovery of total volume of load of lepth or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure	Plug Back   Same Resiv.   Diff. Residence   P.B.T.D.   Tubing Depth   Depth Casing Shoe    SACKS CEMENT    It and must be equal to or exceed top allo   lift, etc.)   Choke Size   Gas-MCF    Gravity of Condensate

APPROVED

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

Production Clerk

July 12, 1966

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

THERE COPIES

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.