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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR			

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	DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C-104		
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-1.		
	FILE		AND	Effective 1-1-65		
	U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS		
	LAND OFFICE					
	TRANSPORTER OIL					
	GAS					
	OPERATOR					
I.	PRORATION OFFICE					
	Operator					
	Midwest Oil C	orporation				
	Address					
	1500 Wilco Bl	dg. Midland, Texas				
	Reason(s) for filing (Check proper bo	(x)	Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Go	rs 🔛			
	Change in Ownership	Casinghead Gas Conde	nsate			
	If change of ownership give name and address of previous owner					
	and address of provides owner	•				
II.	DESCRIPTION OF WELL AND	LEASE	CHA VE	ROO-SAN ANDRES		
	Lease Name	Lease No. Well No. Pool Na	ime, Including Formation $R-3043$	X		
	Morgan Federal Tract	1 2 Chav	reroe // / / / / / //	State, Federal or Fee Federal		
	Location		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	/		
	Unit Letter 0 ; 66	O Feet From The South Lir	ne and Feet From	The <b>East</b>		
				14		
	Line of Section 27 T	ownship <b>7 S</b> Range	33 E , NMPM, Roos	evelt County		
	,					
III.	DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	AS			
	Name of Authorized Transporter of C		Address (Give address to which appro	oved copy of this form is to be sent)		
	Permian Corp.		P. O. Box 3119, M	Edland, Texas		
	Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)		
	None					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	hen		
	give location of tanks.	0 27 7 3	No			
			vivo comminating and a number			
	COMPLETION DATA	with that from any other lease or pool,	give comminging order number.			
		Oil Well Gas Well	New Weil Workover Deepen	Plug Back   Same Res'v. Diff. Res'v		
	Designate Type of Complet	ion - (X)	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	12-11-65	12-22-65	4453 KB	4420 KB		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	4400 GL 4412 KB	San Andres	4196 KB	4105 KB		
	Perforations			Depth Casing Shoe		
	8 ½" holes - 4196, 4234, 4260, 4267, 4279, 4283,4291, 4296 4453 KB					
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
		8 5/8"	371	350		
	11"		4453	350		
	7 7/8"	4 1/2"	4105	3.0		
		2 3/8"	4103	:		
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
		12-26-65	Flow			
	12-21-65 Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		_	Pkr at 3948 KB	16/64"		
	24 hrs. Actual Prod. During Test	120 PSI	Water-Bbls.	Gas-MCF		
		72	0	128		
	72 bb1s.	12	<u> </u>	1 220		
	6.45 W.T. T					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Actual Flod: 1 est - Mel / B	Longin of 1001	22100 001123112300, 11.11121			
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
	lesting Method (publ., back pr.)	Tubing Presente	Cashig 1 10554.0	GROLD BLAD		
VI.	CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION		
			APPROVES	19-1-19-55		
	I hereby certify that the rules and	i regulations of the Oil Conservation		, 13		
	above is true and complete to f	with and that the information given he best of my knowledge and belief.	BY			
		-	-	San Mark Market Company		
		$\tilde{J}$	TITLE			
	*·· J	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	This form is to be filed in	compliance with RULE 1104.		
	John Pulte John Unita		If this is a request for allowable for a newly drilled or deepened			
	(Si <sub>i</sub>	(Signature)   Well, this form must be accompanied by a table		anied by a tabulation of the deviation		
	Engineer v		tests taken on the well in acco	ordance with RULE 111.		
	<u>Engineer</u>		All sections of this form m	ust be filled out completely for allow-		

(Title)

(Date)

12-29-65

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.