Submit 3 Copies to Appropriate District Office	Energy, erals and Natural Resources Department		Form C-103 Revised 1-1-89	
<u>DISTF:ICT I</u> P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION P.O. Box 2088		WELL API NO.	
DISTFICT II P.O. Lrawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE FEE	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No. K-3935	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name	
Type of Well: OL. GAS WILL X WELL OTHER			Haley Chaveroo San Andres Unit Section 34	
2. Name of Operator Murphy Operating Corporation			8. Well No. 16	
3. Address of Operator P. O. Drawer 2648, Roswell, New Mexico 88202-2648			9. Pool name or Wildcat Chaveroo San Andrés	
4. Well Location Unit Letter P: 660	Feet From The South	Line and 660	Feet From The East Line	
Section 34	Township 7 South Ra	nge 33 East DF, RKB, RT, GR, etc.)	NMPM Roosvelt County	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT		
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB		
OTHER:		OTHER: Return to Production		
12. Describe Proposed or Completed Oper work) SEE RULE 1103.	ations (Clearly state all pertinent details, a	nd give pertinent dates, incli	ding estimated date of starting any proposed	

(This space for State Use) ORIGINAL SIGNED BY SERRY SERTON		FEB 0 7 1990
TYPE OR PRINT NAME LOTI Brown	·	тецерноме но. 505-623-7210
SIGNATURE YOU ENOUN	Production Supervisor	DATE 2/2/90
I hereby certify that the information above is true and complete to the best of my knowled	odge and belief.	

1.) RU pulling unit TOH with rods, tubing and pump. Replaced pump.

3.) Started motor and pump up. Well returned to production effective 1-5-90.

2.) TIH with tubing, pump and rods.

CONDITIONS OF APPROVAL, IF ANY:

1-3-90 thru

1-5-90