STATE OF NEW MEXI	co	•	
ENERGY AND MINERALS DEPA	RTMENT		Form C-104
			Revised 10-01-78
DISTRIBUTION	OIL CONSERVA	TION DIVISION	Format 06-01-83 Page 1
SANTA FE	P. O. BO	X 2088	, age i
FILE U.S.O.A.	SANTA FE, NEW		
L'AND OFFICE	57		
TRANSPORTER DIL			
GAS .	REQUEST FOR	RALLOWABLE	
PROPATION OFFICE	A	ND .	
	 AUTHORIZATION TO TRANSF 	PORT OIL AND NATURAL GAS	•
Dperator	······		
-			
	ING CORPORATION		
Address			
	2648, Roswell, New Mexico 88		······································
Reason(s) for filing (Check pro	oper box)	Other (Please explain)	
Now Well	Change in Transporter of:	Change effective April	1 1088
Recompletion		y Gas Change effective April	1, 1900
X Change in Ownership	Casinghead Gas Co	ondensate	
I change of ownership give and address of previous own	er Merlin Exploration, Inc.	., P. O. Box 3164, Tulsa, Okla	homa 74119
II. DESCRIPTION OF WE			
Lease Name	Well No. Poot Name, Including Fo	ormation Kind of Lease	Lease No
NEW MEXICO "AZ"	STATE 15 Chaveroo San	Andres State, Federal or Fee	State K-3935
Location	STATE 15 Chaveroo San		<u> </u>
	660 Feet From The South Lin	e and660Feet From The	East
Line of Section 34	Township 7 South Range 3	3 East , NMPM, Roosevelt	Count
	TAKEDODITE OF AND MATTINAL	C 1 5	
III. DESIGNATION OF I	er of OIL AND NATURAL	Address (Give address to which approved copy	of this form is to be sent)
Mobil Pipeline (Company	P. O. Box 900, Dallas, TX Address (Give address to which approved copy	75221
Name of Authorized Transport	er of Casinghead Gas 🔀 or Dry Gas		
Gities Service		P. O. Box 300, Tulsa, OK 74	+102
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually connected? When	
give location of tanks.	E 33 7S 33E	Yes 6/6/6	<u>6</u>
I this production is commin	gled with that from any other lease or pool,	give commingling order number:	
NOTE: Complete Parts I	V and V on reverse side if necessary.	0	
VI. CERTIFICATE OF CO	MPHANCE	OIL CONSERVATION D	IVISION
The commentation of the		$M \Delta Y = 1$	000
I hereby certify that the rules and	regulations of the Oil Conservation Division have	APPROVED WINI 0	<u> </u>
ceen complied with and that the i	nformation given is true and complete to the best of		
ry knowledge and belief.	•	BYORIGINAL SIGNED BY	ERRY SEXTON
/1		TITLE DISTRICT I SUPE	
mi N.	Al arma 1	This form is to be filed in complian	ce with RULE 1104.
"I unda w. c	such man	If this is a request for allowable for	
Melinda K. Hickman	(Signature)	well, this form must be accompanied by tests taken on the well in accordance w	
Production Supervis	sor	I rasts reveat ou the matt to mecondance w	NULE III.

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All sections of this form must be filled out completely for all able on new and recompleted wells.

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Fill out only Sections I, II. III, and VI for changes of own well name or number, or transporter, or other such change of conditi

Separate Forma C-104 must be filed for each pool in multip completed wells.

(Date)

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<u>April 28, 1988</u>

(Title)

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IV. COMPLETION DATA

Designate Type of Completio	on - (X)	Oil Well	Gas Well	New Well	Workover	i Deepen i	' Plug Back I	' Same Res'v.	Diff. Rest
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	.; Name of Producing Formation		Top Oll/Gas Pay		Tubing Depth				
Perforations			Depth Casing Shoe						
		TUBING,	CASING, AN	D CEMENT	ING RECOR	D			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
		•							· · · ·
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V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allc OIL WELL able for this depth or be for full 24 hours)

Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choko Size	
Actual Prod. During Test	Oll-Bbis.	Water - Bbls.	Gas - MCF	

GAS WELL

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Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size