

NEW MEXICO OIL CONSERVATION COMMISSION
DISTRIBUTION
SANTA FE
FILE
U.S.S.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PERCATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND DEPOSIT OF C. C. C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUN 16 11 55 AM '66

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

1. Sunray Oil Company
P. O. Box 1116 - Roswell, New Mexico
Reason(s) for filing (check proper box) Other (Please explain)
New Well ☐ Change in Transporter of: ☐
Dry Gas ☐
Casinghead Gas ☒ Condensate ☐ New Connection

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>New Mexico State "AZ" State</u>	Well No. <u>15</u>	Pool Name, including Formation <u>Chaveroo San Andres</u>	Kind of Lease State, Federal or Fee <u>State</u>
Location Unit Letter <u>P</u> <u>660</u> Feet From The <u>S</u> Line and <u>660</u> Feet From The <u>E</u> Line of Section <u>34</u> Township <u>7S</u> Range <u>33E</u> NMPM, <u>Roosevelt</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Magnolia Pipeline Corp.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 1073 - Mobil Bldg. - Midland, Texas</u>					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Capitlan, Inc.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 6598 - Dallas, Texas</u>					
If well produces oil or liquids, give location of tanks.	Unit <u>E</u>	Sec. <u>33</u>	Twp. <u>7S</u>	Rge. <u>33E</u>	Is gas actually connected? <u>Yes</u>	When <u>6-6-66</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. F. Brawley
District Engineer
6-15-66
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.