

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
HOBBS OFFICE 0-6-6
JAN 5 11 48 AM '66

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. K-3935	

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name N. M. State "AZ"	
2. Name of Operator Sunray DX Oil Company						9. Well No. 15	
3. Address of Operator P. O. Box 1416, Roswell, New Mexico						10. Field and Pool, or Wildcat Chaveroo San Andres	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>S</u> LINE AND <u>660</u> FEET FROM THE <u>E</u> LINE OR SEC. <u>34</u> TWP. <u>7S</u> RGE. <u>33E</u> NMPM						12. County Roosevelt	
15. Date Spudded 12-11-65		16. Date T.D. Reached 12-20-65		17. Date Compl. (Ready to Prod.) 12-30-65		18. Elevations (DF, RKB, RT, GR, etc.) 4385 DF	
19. Elev. Casinghead 4375		20. Total Depth 4480		21. Plug Back T.D. 4446		22. If Multiple Compl., How Many -	
23. Intervals Drilled By Rotary Tools 0-TD		24. Producing Interval(s), of this completion - Top, Bottom, Name San Andres 4201-4347		25. Was Directional Survey Made Yes		26. Type Electric and Other Logs Run Gamma Ray Density, Laterolog & Microlaterolog & Combination Acoustic-Neutron	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24	371	12 1/4"	200 sx-circ. to surface	-		
4 1/2	9.5	4481	7 7/8"	200 sx-top of cmt 3810	-		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2	4231	-
31. Perforation Record (Interval, size and number) 1 "E" bullet at each of the following depths: 4201, 4254, 4285, 4300, 4307, 4315, 4323, 4335 4347				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL				AMOUNT AND KIND MATERIAL USED			
4201 - 4347				1000 gal Dowell			
4201 - 4347				20000 gal refined oil 25,000# sd.			
33. PRODUCTION							
Date First Production 12-26-65		Production Method (Flowing, gas lift, pumping - Size and type pump) Flow				Well Status (Prod. or Shut-in) Production	
Date of Test 12-27-65	Hours Tested 24	Choke Size 24/64	Prod'n. For Test Period →	Oil - Bbl. 251	Gas - MCF 191	Water - Bbl. 0	Gas - Oil Ratio 760
Flow Tubing Press. 125	Casing Pressure 100	Calculated 24-Hour Rate →	Oil - Bbl. 251	Gas - MCF 191	Water - Bbl. 0	Oil Gravity - API (Corr.) 26	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By	
35. List of Attachments Gamma Ray-Density, Laterolog & Microlaterolog & Combination Acoustic Neutron, Record of Inclination.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>B.F. Brawley</u>		TITLE <u>District Engineer</u>		DATE <u>1-4-66</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It must be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including slug stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. T.	T. Miss	T. Cliff House	T. Leadville
T. 7 N. V.	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Gungah	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glenora	T. McKee	Base Greenhorn	T. Granite
T. Paducah	T. Ellenburger	T. Dakota	T.
T. Llanabry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkwater	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1075	1075	Red Bed				
1075	1300	225	Sh, Sd, Anhy				
1300	1460	160	Anhy, Sd, MI Sh				
1460	1480	20	Dolo				