Operator	ay DX		<u></u>
PRORATION OF	105		
OPERATOR			
-	GAS		Ţ
TRANSPORTER	OIL		
LAND OFFICE			
U.S.G.S.			
FILE			1
SANTA FE			
DISTRIBUTION			T
NO. OF COPIES REC	EIVED		

(Date)

H.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 110

FILE	REQUES	ST FOR ALLOWABLE	HUBBS OF I Supersedes Old C-104 and C	
U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 149 149 166			
TRANSPORTER OIL			145 AM 166	
GAS				
PRORATION OFFICE				
Operator Suppose NY OL	1 0			
Sunray DX Oi	1 Company			
	16 - Roswell, New Mexico			
Reason(s) for filing (Check proper New Well		Other (Please explain	n)	
Hecompletion	Change in Transporter of: Oil Dry (Can		
Change in Ownership		densate		
If change of ownership give nam	e			
and address of previous owner				
DESCRIPTION OF WELL AN		· · · · · · · · · · · · · · · · · · ·		
New Mexico State "AZ		Name, Including Formation Verce San Andres	Kind of Lease State, Federal or Fee State	
Location			State, Federal or Fee State	
Unit Letter;	660 Feet From The S	ine and 660 Feet	From The E	
Line of Section 34	Township 75 Range	33E NIMEN	Roosevelt	
	Transport	, INIVITIVI,	County	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	AS		
Magnolia Pipeline	Corp.	Bex 1073 Mobil Bldg	approved copy of this form is to be sent) - Kidland, Texas	
Name of Authorized Transporter of Xone	Casinghead Gas or Dry Gas		approved copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	Is age getugilly consolid		
If well produces oil or liquids, give location of tanks.	E 33 75 33	Is gas actually connected?	When	
f this production is commingled	with that from any other lease or pool,	, give commingling order number	•	
COMPLETION DATA	Oil Wall Cas W-II	New Well Workover Deepe		
Designate Type of Comple	tion = (X)	X Deepe	Plug Back Same Res'v. Diff. Res'v	
Date Spudded 12–11–65	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Chaveroo San Andres	San Andres	4201	42 31	
Perforations 4201-54-85-4300-07-15	i-23-35-47		Depth Casing Shoe	
		D CEMENTING RECORD	4481	
HOLE SIZE 12 1/2	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
7 7/8	8 5/8 4 1/2	371	200	
	2H	4481 4231	200	
TEST DATA AND REQUEST : OIL WELL	FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load epth or be for full 24 hours)	d oil and must be equal to or exceed top allow	
Oate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)	
12-26-65 Length of Test	12-27-65	Flow		
24 Hrs.	Tubing Pressure	Casing Pressure	Choke Size	
actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
251 Bb1.	251	-0-	191	
SAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure			
ing months (proof, buch pri)	Tubing Pressure	Casing Pressure	Choke Size	
ERTIFICATE OF COMPLIAN	NCE	OIL CONSES	RVATION COMMISSION	
			AM &	
nereby certify that the rules and regulations of the Oil Conservation mmission have been complied with and that the information given		1	, 19	
ove is true and complete to the	ne best of my knowledge and belief.	BY		
· · · · · · · · · · · · · · · · · · ·		TITLE Engineer Dist	frist 1	
ib a b			in compliance with RULE 1104.	
ODD OBYER LE	B. F. Brawley	If this is a request for a	llowable for a newly drilled or deepened	
District 1	ingineer	tests taken on the well in ac		
(T	itle)	All sections of this form able on new and recompleted	must be filled out completely for allow-	
January 4, 1966		Fill out Sections I II		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.