			-					· · ·			
NO. OF COPIES REC	EIVED			HOBBS	NEELCE	: n. c. <b>c.</b> `					
DISTRIBUTION			NFW	MEXICO OIL C			onniccio				
SANTA FE						קזי עם	QMM13310		Form C-101 Revised 1-1-6	35	
FILE				Dec 10	5 12	IN OJ			5A. Indicate	Type of Lease	
U.S.G.S.									STATE		
LAND OFFICE										& Gas Lease N	
OPERATOR									K 3935		
									mm		$\overline{m}$
	PLICATIO	N FOR PE	RMIT TO	DRILL, DEEI	PEN, C	OR PLUG	BACK				//////
la. Type of Work									7. Unit Agre	ement Name	
	DRILL						<b>D</b> 1 1/0				
b. Type of Well							PLUG		8. Farm or L	ease Name	
OIL WELL	GAS WELL	отн	ER		s	ZONE	MU		N. N. :	State "AT	
2. Name of Operator									9. Well No.		
Benrey IX	011 Com								15		
3. Address of Operat	or									d Pool, or Wildo	cat
P. 0. Box	416, B	emell.	New New						Chaver	a See the	Iree
4. Location of Well	UNIT LETTE	<b></b>	LOC	14-	FF	ET FROM THE	Sant		<u>IIIIII</u>	<u>mmm</u>	un Th
		<u></u>	100		FE	ET PROM THE		LINE			
AND 660	FEET FROM	THE BEST	LIN	E OF SEC. 🏂	т₩	P. 78	RGE. <b>3</b>				//////
	IIIII	<u>IIIIII</u>	11111	<u>IIIIIII</u>	$\overline{m}$	<u>IIIIII</u>			12. County		HHHH
					.////			///////	Roosevel		
			IIIII		IIII	IIIII	ШП	<u>IIIIII</u>		mm	tttttt
			//////					////////		///////////////////////////////////////	
		IIIIII		MMM	19	. Proposed D	epth	19A. Formation		20. Rotary or (	С.т.
			1111111			4480		San Andr	-	Batary	
21. Elevations (Show	whether DF,	RT, etc.)	21A. Kind	& Status Plug. B	ond 21	B. Drilling C	ontractor			Date Work will	start
Punnish lat			Appre	Ted		Castas (	Barp.		12-1	0-65	
23.			Р	ROPOSED CASIN	IG AND						
SIZE OF H	OLE	SIZE OF	CASING	· · · · · · · · · · · · · · · · · · ·				SACKSOF			00
						JET TING		JACKS OF		EST. T	UP

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/1*	8 5/8=	24.0 #	360	250	Circ. to Surf.
7 7/8•	<u>k 1/2</u>	9.54	L. An	200	37001
	I	1	ł	1	

- 1. Sped 12 1/4" hole and drill to TD of apprx. 350". Nam 8 5/8" casing to apprex. 350" and compat w/250 sxs. reg. cmt. 25 CaCl2. MOC 18 hours. Test cag. to 1000# for 30 min.
- 2. Brill 7 7/8" hole to TD of apprex. hk80'. Run open hele logs. Run k1/2" cag. to appred. hk80! Ont. w/200 axs. Incor Pos ant. NDC 24 hours.
- Completion procedure will be determined after log analysis. 3.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED. 166 3

cx2/235 ~

DATE

IN ABOVE SPACE-DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE, GIVE (BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Signed B Bran to R. F. Brewley Title District Incineer Date. 12-10-65 (This space for State Use) Conner Level

<b>APP</b>	ROV	ED	BҮ	 

ONDITIONS OF APPROVAL, IF ANY:

## NEY XICO OIL CONSERVATION COMMISSION

Form C-102

Supersedes C-128

Effective 1-1-65 All distances must be from the outer boundaries Bastherseiten 0. C. C. Operator Lease Well No. SUNRAY DX OIL COMPANY STAR 15 Township Unit Letter Section Ranae County 34 7 SOUTH 33 EAST ROOSEVELT Actual Footage Location of Well: 660 feet from the SOUTH 660 line and EAST feet from the line Ground Level Elev. **Producing** Formation Pool Dedicated Acreage: ĊH FURNISH SAN ANDRES SAN 40 LATEK ANRRE Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? П Үев No No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Nam Pes Com  $\overline{\phantom{a}}$ I bereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed DEC. 7, 1965 660 Registered Professional Engineer and/or Land Surveyor TTTT 676 330 660 **190** 1320 16 50 1980 2310 2000 26 40 1000 1500 300