

Form 9-331
(May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
NM 0108997(A)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Am. American Petroleum Corp.

3. ADDRESS OF OPERATOR
Box 68, 9th St. N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL x 1980' FEL, Sec. 28 (UNIT J, NW 1/4 SE 1/4)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
J.F. FARRELL-USA

9. WELL NO.
7

10. FIELD AND POOL, OR WILDCAT
CHAUVERO SAN ANDRES

11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
28-7-33 N M P M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4427' R.D.B

12. COUNTY OR PARISH
ROOSEVELT

13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 12/24/65, 4 1/2" OD 9.5" J-55 Casing was set at (TD) 4460' w/ 500 # 12% Gel + 300 # Incon meat Cement. Tested Casing w/ 1800 psi for 30 minutes. Test O.K. Perforated intervals 4247-48; 58-59; 65-66; 74-76, 82-84, 86-88-93-94, 4307-08, 30-32, 35-38, 78-79, 87-88; 91-93 w/ 25PF. Acidized 2000 gallons. SOF w/ 30,000 gal oil + 45,000 # Sand + 3000 # glass beads. (PBD- 4427).

On PT. 7 flowed 141 BO x OBW in 24 hours thru 1 1/4" choke. TPE 600, CPF 1100, GOR NA. Cgr. 25°

18. I hereby certify that the foregoing is true and correct

SIGNED

V. J. STALEY

TITLE

Area Supt

DATE

Jan 10 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

JAN 13 1965

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

4-4565
1-520
1-520
1-520

2- Champion Petro
Box 1447, Midland

1- Warren Amer. Oil Co
424. 1st State Bank Bldg. Midland

1- Kern Co. Ref Co
418 1st State Bank Bldg. Midland

3- Torr American Oil Co
Box 5131, Midland