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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

INDUSTRY OFFICE O. C. C.  
JAN 13 1966  
Form C-704  
Supersedes C-104 and C-110  
Effective 1-1-65

(DEVIATION SURVEYS ON BACK SIDE)

I. Operator Pan American Petroleum Corp.  
Address Box 68, Hobbs, New Mexico 88240  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>J.F. FARRELL - USA</u>	Well No. <u>7</u>	Pool Name, Including Formation <u>CHAUVERDO - SAN ANDRES</u>	Kind of Lease State, Federal or Fee <u>FED.</u>
Location Unit Letter <u>J</u> ; <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>28</u> , Township <u>7-3</u> Range <u>33-E</u> , NMPM, <u>ROOSEVELT</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>MAGNOLIA PIPE LINE CO.</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 900, DALLAS, TEXAS</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit <u>J</u>	Sec. <u>28</u>
	Twp. <u>7</u>	Rge. <u>33</u>
	Is gas actually connected? <u>No</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <u>12-15-65</u>	Date Compl. Ready to Prod. <u>12-29-65</u>		Total Depth <u>4460'</u>		P.B.T.D. <u>4427'</u>			
Pool <u>CHAUVERDO</u>	Name of Producing Formation <u>SAN ANDRES</u>		Top Oil/Gas Pay <u>4247'</u>		Tubing Depth <u>4227'</u>			
Perforations <u>4247-48, 58-59, 65-66, 74-76, 82-84, 86-88, 93-94,</u> <u>4307-08, 30-32, 35-38, 78-79, 87-88, 91-93.</u>					Depth Casing Shoe <u>4460'</u>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<u>11"</u>	<u>8 5/8"</u>		<u>395</u>		<u>200</u>			
<u>7 7/8"</u>	<u>4 1/2"</u>		<u>4460</u>		<u>800</u>			
	<u>2 3/8"</u>		<u>4227</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>12-29-65</u>	Date of Test <u>1-7-66</u>	Producing Method (Flow, pump, gas lift, etc.) <u>FLOW</u>	
Length of Test <u>24</u>	Tubing Pressure <u>600</u>	Casing Pressure <u>1100</u>	Choke Size <u>12/64</u>
Actual Prod. During Test <u>141</u>	Oil - Bbls. <u>141</u>	Water - Bbls. <u>0</u>	Gas - MCF <u>NA</u>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED \_\_\_\_\_, 19

BY \_\_\_\_\_

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.

014-NMOC

1- JWB  
1- JMG  
1- SUSP  
1- PBY

2- Champion Oil & Petro. Co.  
Box 1747, Midland

1- W. A. S. American Oil Co.  
424, 144 State Bank Bldg. Midland (File)

1- K&A Co. Inc. & Co.  
418, 144 State Bank Bldg. Midland (File)

8- T. W. R. Co. Inc. Box 5131, Midland

(Signature) Area Supt  
1/10/66

# DEVIATION SURVEYS

DEPTH	DEGREES OFF
395	1/4
617	1/4
877	1/4
1347	1/2
1844	3/4
2225	1 -
2715	1 1/4
3156	1 1/2
3467	1 3/4
3788	1 -
4018	3/4
4390	1 -

The above are true and correct to the best of my knowledge.

*[Signature]*

Area Superintendent

Sworn to this date, the 10<sup>th</sup> day of January, 1966.



Expires 6-18-68

*[Signature: D.D. Moorhead]*  
Notary Public State of Michigan