## State of New Mexico

Form C-103

4 Appropriate Energ linerals District Office	and Natural Resources Department	Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONS	ERVATION DIVISION P.O. Box 2088	WELL API NO.
DISTRICT II Santa Fe, P.O. Drawer DD, Artesia, NM 88210	New Mexico 87504-2088	5. Indicate Type of Lease  STATE FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		6. State Oil & Gas Lease No.  K-1369
SUNDRY NOTICES AND REPO	ORTS ON WELLS	
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL DIFFERENT RESERVOIR. USE "APPLI (FORM C-101) FOR SUCH PR	OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT!	7. Lease Name or Unit Agreement Name
1. Type of Well:	0:	Haley Chaveroo San Andres
OIL WELL OAS	OTHER Injector	Sec. 33
2. Name of Operator	<i>U</i>	8. Well No.
Murphy Operating Corporation  3. Address of Operator		9. Pool name or Wildcat
P. O. Drawer 2648, Roswell, New	Mexico 88202-2648	Chaveroo San Andres
4. Well Location		_
Unit Letter P: 660 Feet From The	South Line and 660	Feet From The <u>East</u> Line
Section 33 Township	South Range 33 East	NMPM Roosevelt County
Section 33 Township 10. Elevi	tion (Show whether DF, RKB, RT, GR, etc.)	
	x to Indicate Nature of Notice, I	
NOTICE OF INTENTION TO	SUI	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND A	BANDON REMEDIAL WORK	X ALTERING CASING
TEMPORARILY ABANDON CHANGE PL	ANS COMMENCE DRILLIN	IG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CASING TEST AND C	CEMENT JOB
OTHER:	OTHER:	
12. Describe Proposed or Completed Operations (Clearly state a	I pertinent details, and give pertinent dates, inc	luding estimated date of starting any proposed
work) SEE RULE 1103.	,	
5-26-90 Rig up pulling unit & SI	FWE.	
5-28-90 Nipple down well head, so bit with csg scrapper & SDFN.	shear packer & TOH with sa TIH SLM 4560' KBM. TOH 1	ame. lay down pick up 6 1/2" lay down scrapper & bit
5-29-90 TIH with cmt retainer to retainer @ 4529'. Esta	olish rate 2 BPM @ 2000 ps	ainer with 27 BBL H20. Set si squeeze well with 200 sks Displace with 24 BBLS H20
sting out of retainer &	TOH lay down same SDFN W	OC.
5-30-90 TIH tag cmt @ 4433.07	PBTD TOH. Rig up logging	truck & TIH with perf guns.
Loggers TD 4420'. Perfo 4391', 4396' & 4399' TO	rate well as follows: (10 I & rig down wireline truc er to back of page	JSPF) 0/4365', 4372', 4386',
I hereby certify that the information above is true and complete to the b	est of my knowledge and belief.	
Soli Shousk!		Supervisor DATE 6/11/90
SIONATURE LOTI Brown		505-623-721
		TELEPHONE NO.

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

JUN 2 1 1990

CONDITIONS OF APPROVAL, IF ANY:

## TIH as follows:

1 Baker AD-1 packer	3.55
119 Jts 2 7/8", 6.5# J-55 Plastic coated tb	3738.94
1 2 7/8, tubing sub (D.C.)	10.10
KBM correction	10.00
20 points set packer @	3762.59

Rig down pulling unit & SDFN.



